



**NORTHLAND
POWER**

Burk's Falls East Solar Project

Draft Noise Assessment Report

March 4, 2011

Northland Power Inc.
on behalf of
Northland Power Solar
Burk's Falls East L.P.
Toronto, Ontario

DRAFT Noise Assessment Report

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Project Report

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Northland Power Inc.
Burks Falls East Solar Project

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Executive Summary

This report presents the results of the noise assessment study required for Solar Facilities under Regulation 359/09, as part of the Renewable Energy Approval (REA) Process.

Northland Power Solar Burks Falls East L.P. (hereinafter referred to as “Northland”) has retained Hatch Ltd. (Hatch) to prepare a Noise Assessment Study for the Northland Power Burks Falls East Solar-Photovoltaic facility (hereinafter referred to as the “Project”), with an installed capacity of 10 MW (AC). The Project will be located on approximately 80 hectares (ha) of land on Chetwynd Road in the single tier Municipality of Armour Township, Ontario.

This Noise Assessment Study has been prepared based on the document entitled “Basic Comprehensive Certificates of Approval (Air) – User Guide” by the Ontario Ministry of the Environment (MOE). The sound pressure levels at the points of reception (POR) have been estimated using ISO 9613-2, implemented in the CADNA-A computer code. The performance limits used for verification of compliance correspond to the values for rural areas (45 dBA for day time, 40 dBA for night time). The results presented in this report are based on the best available information at this time. It is the intention that, in the detailed engineering phase of the project, certified noise data based on final plans and designs will confirm the conclusions of this noise study.

Based on the results obtained in this study, we believe that the sound pressure levels at POR will not exceed MOE requirements for rural areas. Any noise issues that might arise during commissioning will be manageable and can be resolved by implementing typical remediation measures as described in this report. It is our intention to verify by field measurements taken on completion of installation and during commissioning that the noise levels at the POR are within the limits set by the MOE.

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1. Introduction

This report presents the results of the noise assessment study required for Solar Facilities under Regulation 359/09, as part of the Renewable Energy Approval (REA) Process.

Northland Power Solar Burks Falls East L.P. (hereinafter referred to as “Northland”) retained Hatch Ltd. (Hatch) to prepare a Noise Assessment Study for the Northland Power Burks Falls East Solar-Photovoltaic (Solar PV) facility (hereinafter referred to as the “Project”), with an installed capacity of 10 MW (AC). The Project will be located on Chetwynd Road in the single tier Municipality of Armour Township, Ontario.

The report was prepared according to publication “Basic Comprehensive Certificates of Approval (Air) – User Guide, 2004” by the Ministry of the Environment (MOE), and includes a general description of the facility, sources and points of reception (POR), assessment of compliance, as well as all the supporting information relevant to the Project.

2. Facility Description

The Project will utilize photovoltaic (PV) panels installed on fixed racking structures, mounted on the ground. The PV panels generate DC electricity, which is converted to low-voltage AC electricity by clusters of inverters. The AC power is transformed to 27.6 kV by a transformer located at each inverter cluster. The 27.6-kV power is brought to a single central substation transformer to be stepped up to 44 kV for transmission away from the site.

Since the panels will be ground-mounted and the total nameplate capacity is over 10 kW, the Project is considered to be a Class 3 Solar Facility, according to the classification presented in Regulation 359/09.

A general description of the facility is provided in Table 2.1.

Table 2.1 General Project Description

Project Description	Ground-mounted Solar PV, Class 3
System Nameplate Capacity	10 MW AC/10 MVA
Local Distribution Company	Hydro One Networks Inc.
Approximate Coordinates	Latitude 45°36'39.37"N, Longitude 79°21'16.01"W

2.1 Site Location

The property consists of agricultural land totalling approximately 80 hectares, located about 4 km southeast of Burk’s Falls town, in the single tier Municipality of Armour Township, Ontario. Figure 2.1 shows the geographical location of the Project. The detailed scaled Zoning Designation Plan and Area Location Plan drawings are included in Appendix A. A total of 92 receptors are located within 2.0 km from the substation.

For modelling purposes, the vegetation that blocks some of the POR from the sources has not been incorporated, so the predicted sound levels at these locations may be slightly over predicted.

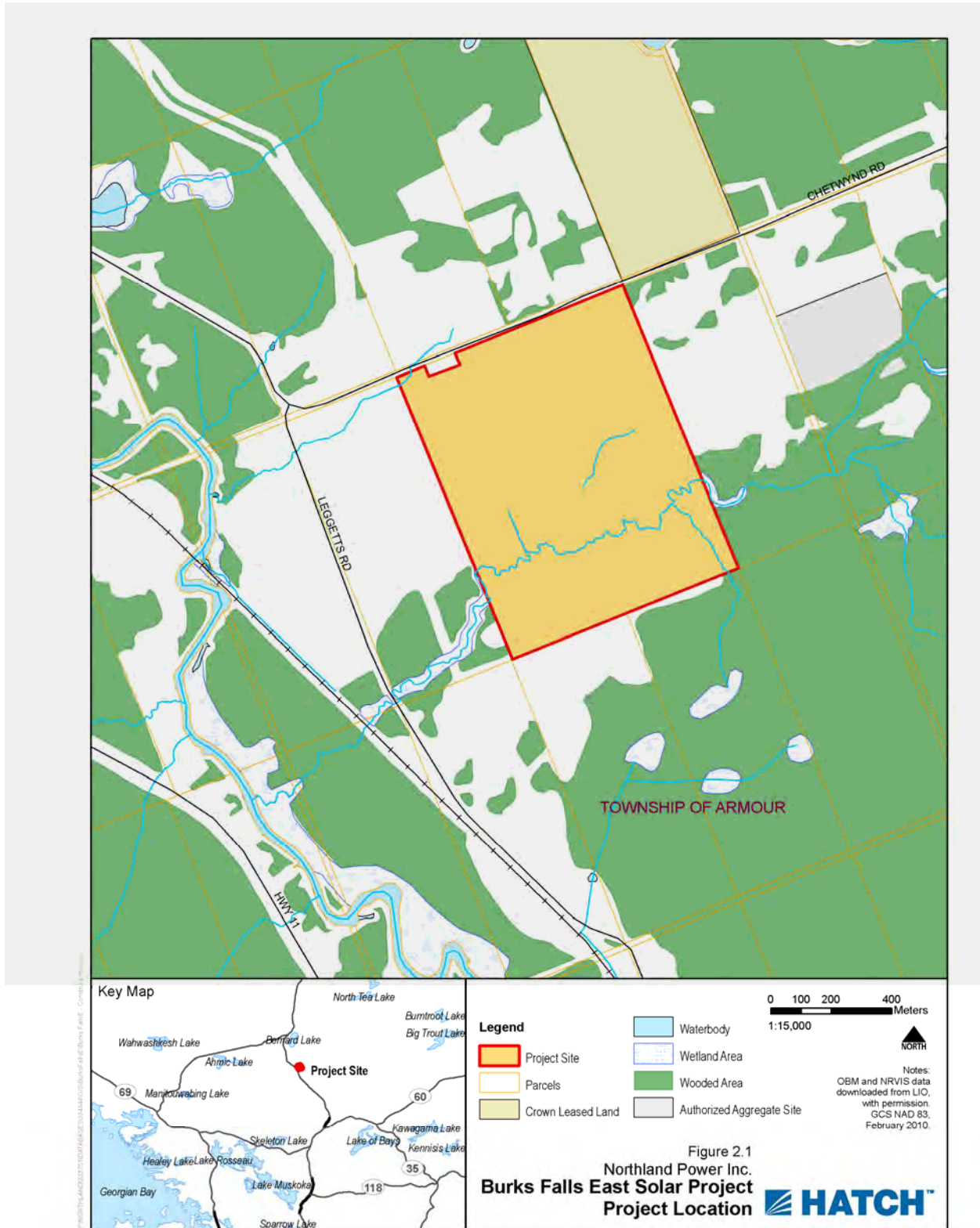


Figure 2.1 Project Location

2.2 Acoustical Environment

The Project will be surrounded by farmland and forested areas to the north and south. The background noise levels are expected to be typical of rural areas classified as a Class 3 based on Publication NPC-232 by the MOE. Some traffic noise is expected from Chetwynd Road (north of the Project) mainly during day hours. There are no airports within 5 km distance from the Project area and there are no large industrial facilities near by. The closest town, Burk's Falls, is located about 4 km northwest of the proposed location.

2.3 Life of Project

The expected life of the Project is 30 years. The manufacturer's warranty on the PV modules is 25 years and the expected life of solar power plants of this type is 35 to 40 years.

2.4 Operating Hours

Solar PV facilities produce electricity during the day hours, when the sun's rays are collected by the panels. After sunset, the plant will not receive solar radiation to generate any electricity. Under these conditions, the inverters will not produce noise and the transformers will be energized, but not in operation (no fans).

2.5 Approach to the Study

The sound pressure levels at the POR were predicted using procedures from ISO 9613-2, which is a widely used standard for the evaluation of noise impact in environmental assessments. The sound power levels were estimated from the National Electrical Manufacturers Association (NEMA) standards for the substation transformer. The inverter manufacturer provided the noise data for the inverter clusters, which include the medium-voltage transformer. The software package CADNA-A, which implements ISO 9613-2, was used to predict the noise levels at the closest POR. This numerical modelling software is able to handle the sound sources present in the Project, as well as considering atmospheric and ground attenuation. The height contours for the site were taken from the Ontario Base Maps (OBM).

3. Noise Source Summary

The main sources of noise from the Project will be the step-up transformer, located at the substation, and eight inverter clusters which also include medium-voltage transformers. Cogeneration Associates Limited provided a layout of the solar PV facility (see Figure A3, Appendix A). The coordinates of each source are presented in Appendix B.

3.1 Substation

At this point, it is anticipated that the step-up power transformer located in the substation will have a capacity of 10 MVA. In addition, the transformer will be oil-filled with air-forced cooling (ONAF). For the purpose of evaluating the potential noise impacts of the transformer, the sound power level was estimated using data from NEMA TR1-1993 (2000). This standard provides maximum sound level values for transformers, and manufacturers routinely meet this specification. Hence, the results

based on NEMA slightly overestimate the impact on POR. The NEMA levels were then converted into frequency spectra using empirical correlations for transformer noise (Harris, 1998).

Power transformers are considered by the MOE to be tonal noise sources. A 5-dBA penalty will be added to the sound power spectrum, as recommended by Publication NPC-104, "Sound Level Adjustments," for tonality. Table B2, Appendix B, shows the frequency spectrum used to model the substation transformer.

3.2 Inverter Clusters (Pads)

At this stage of the Project, Northland is planning to use inverter clusters manufactured by SMA. Each Sunny Central SC1250MV unit comprises two 630HE inverters (630 kW), contained in an e-house or enclosure (see Appendix B). The main sources of noise are the cooling/ventilation fans for the inverters, the electrical components on the inverters and the medium-voltage transformer.

The installed capacity of each inverter cluster is 1.25 MW, as shown in Table 3.1. SMA provided third-octave noise data for the inverter cluster unit, which includes the medium-voltage transformer (see Appendix B). A 5-dBA penalty was added to the frequency spectrum, as stipulated in Publication NPC-104, "Sound Level Adjustments," to allow for tonality. The frequency spectra used for the inverter clusters and medium-voltage transformers is shown in Table B2, Appendix B.

The "barrier effect" provided by the solar panels surrounding the inverter clusters has not been modelled, which means that the sound pressure levels predicted at the POR can be higher than would be the case if the barrier was accounted for. Note also that, at night time, the facility will not operate. Under these conditions, the inverters do not produce noise. The medium-voltage transformers are energized and make some magnetostrictive noise at a reduced level, but no cooling fans are in operation. Since the noise data provided by SMA combines both inverter and transformer, the CADNA-A model will assume that the cluster will be operating 24 hours.

3.3 Noise Summary Table

A summary of the sound sources described above, including sound level, characteristics and potential noise control measures, is presented in Table 3.1.

Table 3.1 Noise Source Summary

Source ID	Source Description	Overall Sound Power Level (dBA)	Source Location	Sound Characteristics	Noise Control Measures
1	Subs. Transformer: 10 MVA	93.3	O	S-T	B
2	Inverter Cluster #1: 1.25 MW	102.2	O	S-T	U
3	Inverter Cluster #2: 1.25 MW	102.2	O	S-T	U
4	Inverter Cluster #3: 1.25 MW	102.2	O	S-T	E,S
5	Inverter Cluster #4: 1.25 MW	102.2	O	S-T	E,S
6	Inverter Cluster #5: 1.25 MW	102.2	O	S-T	E,S
7	Inverter Cluster #6: 1.25 MW	102.2	O	S-T	E,S
8	Inverter Cluster #7: 1.25 MW	102.2	O	S-T	E,S
9	Inverter Cluster #8: 1.25 MW	102.2	O	S-T	E,S

Notes:

1. A 5-dBA penalty is included in this table.
2. Location: Inside building (I), Outside building (O).
3. Sound Characteristics: Steady (S), Tonal (T), Impulsive (I), Quasi-Steady Impulsive (QSI).
4. Noise Control: Silencer (S), Acoustic lining (A), Barrier (B), Lagging (L), Enclosure (E), Other (O), Uncontrolled (U).

4. Point of Reception Summary

The POR used in this study have been taken from the OBM for the surrounding area. Some additional receptors (residential buildings) were added based on satellite imagery from Google Earth Pro (2007) and consultation with individuals familiar with the Project location. The total number of POR within a 1-km radius from the substation is 29 (see Figure A2). Three of these receptors have been chosen as representative for evaluating the noise impact from the facility, and are presented in Table 4.1 (see Figure A2 in Appendix A). The complete set of results is provided in Appendix C, including a noise map from CADNA-A. For this study, the elevation above ground of the POR is 4.5m.

Table 4.1 Point of Reception Noise Impact (Day Time)

Source ID	POR 1		POR 5		POR 11	
	Distance (m)	Leq Sound Level (dBA)	Distance (m)	Leq Sound Level (dBA)	Distance (m)	Leq Sound Level (dBA)
1	139	34.0	245	30.0	705	20.9
2	627	33.7	563	30	548	35.1
3	540	31.6	424	33.8	459	32.8
4	508	23.5	306	28.3	404	25.1
5	269	28.7	197	32.1	580	19.8
6	287	28.8	358	25.7	663	17.0
7	470	22.1	202	31.9	375	25.8
8	391	22.8	655	20.6	974	13.2
9	237	26.9	503	22.0	871	14.4

5. Impact Assessment

The purpose of the acoustic assessment report is to demonstrate that the facility is in compliance with the noise performance limits. The Project will be located in a Class 3 Area, based on the classification defined in Publication NPC-232 by the MOE. Class 3 area means a rural area with an acoustical environment that is dominated by natural sounds, having little or no traffic, such as an agricultural area.

Table 5.1 shows the performance limits set by the MOE for Class 3 Areas, according to Publication NPC-232.

Table 5.1 Performance Limits (One-Hour L_{eq}) by Time of Day for Class 3 Areas

Time of Day	One Hour L_{eq} (dBA)
	Class 3 Area
07:00 to 19:00	45
19:00 to 23:00	40
23:00 to 07:00	40

The facility will be operating during the day hours, that is, before 19:00 during most of the year. However, in the summer months, the sun may shine until past 21:00, although the inverters will be well below 100% loading conditions. This means that during the summer the power plant will be operating at the time the applicable performance limit changes from 45 dBA to 40 dBA. At night time, the transformer is still energized, so the resultant sound pressure levels should be compared to the lower limit of 40 dBA. Note that since the frequency spectrum provided by the manufacturer includes the inverters and medium-voltage transformer at 100% loading conditions, it is assumed that both devices are operating during 24 hours. In reality, the only sound that could be perceived at night time is the magnetostrictive noise from the transformers.

For this study, the overall ground attenuation coefficient was assumed to be 0.7, which is commonly used by the MOE for evaluating the noise impact of other renewable energy facilities.

5.1 Compliance With Performance Limits

Table 5.2 presents the predicted sound pressure levels for the representative POR. The complete set of results is included in Appendix C. Appendix D includes a detailed calculation log of the representative POR with the highest Sound Pressure Level.

Table 5.2 Acoustic Assessment Summary (Day and Night Time)

POR ID	POR Description	Sound Level at POR (L_{eq}) Day / Night ¹ (dBA)	Verified by Acoustic Audit (Yes/No)	Performance Limit (L_{eq}) Day / Night (dBA)	Compliance With Performance Limit (Yes/No)
1	House – Northwest	39.5/39.5	No	45.0/40.0	Yes
5	House – North	39.5/39.5	No	45.0/40.0	Yes
11	House – Northeast	37.9/37.9	No	45.0/40.0	Yes

The results show that all POR are compliant with MOE guidelines based on the performance limits.

6. Mitigation Measures

Mitigation for operation of the facility has been modelled and shown to be feasible in the form of acoustic barriers for the substation, and enclosures with acoustical louvers for six of the inverters. The proposed considerations for these devices must be revisited when the specific dimensions and configuration of the enclosure are made available.

¹ The night time sound levels assume operation 24 hours a day, in reality the only sound that is emitted at night time is the magnetostrictive noise from the transformers.

The minimum construction requirements for the proposed noise barriers located next to the substation are presented in Table 6.1, as well as the approximate dimensions. Figure B1 and Table B3 in Appendix B present a diagram of the barrier design and the absorption coefficients used in the noise model. The noise reduction and sound transmission characteristics of the acoustical louvers considered in this report are presented in Table B4, Appendix B.

Table 6.1 Barrier Description

Mitigation ID	Location	Construction Requirements	Approximate Height (m)	Approximate Length (m)	Distance From Source (m)
BarrierS 1	See Figure B1	20 kg/m ² , continuous	4.0	5.0	1.5
BarrierS 2	See Figure B1	20 kg/m ² , continuous	4.0	5.0	1.5
BarrierS 3	See Figure B1	20 kg/m ² , continuous	4.0	5.0	1.5

While analysis indicates that no additional mitigation will be required, the noise levels will be verified at the closest POR after the Project goes into service. If measurements indicate a need to further reduce sound levels to satisfy MOE criteria, additional mitigation measures will be taken at the sources.

7. Conclusions and Recommendations

For the Burks Falls East Solar-Photovoltaic facility, the sound pressure levels at the POR have been estimated using the CADNA-A model, based on ISO 9613-2. The performance limits used for comparison correspond to Class 3 areas, with 45 dBA during day time (7:00 a.m. to 7:00 p.m.) and 40 dBA during night time. Mitigation for operation of the Project has been modelled and shown to be feasible.

Based on the results obtained in this study, it is concluded that the sound pressure levels at the POR will be below MOE requirements for Class 3 areas at night time (40 dBA) and day time (45 dBA).

8. References

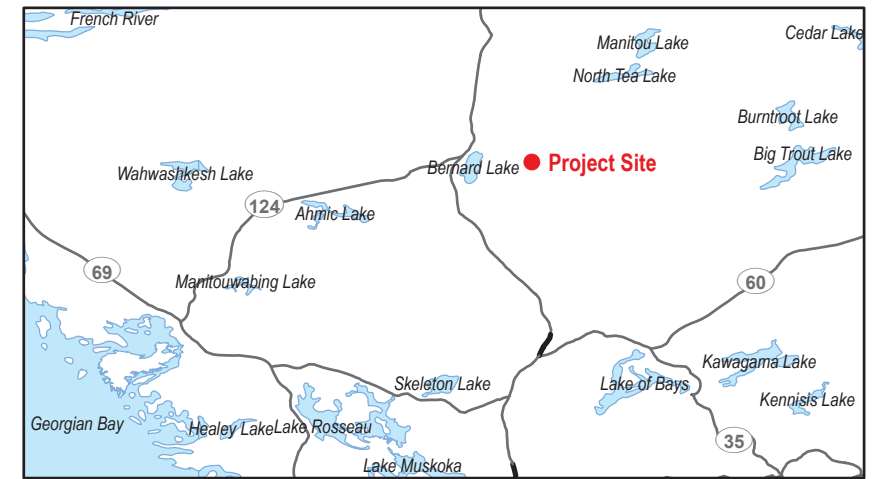
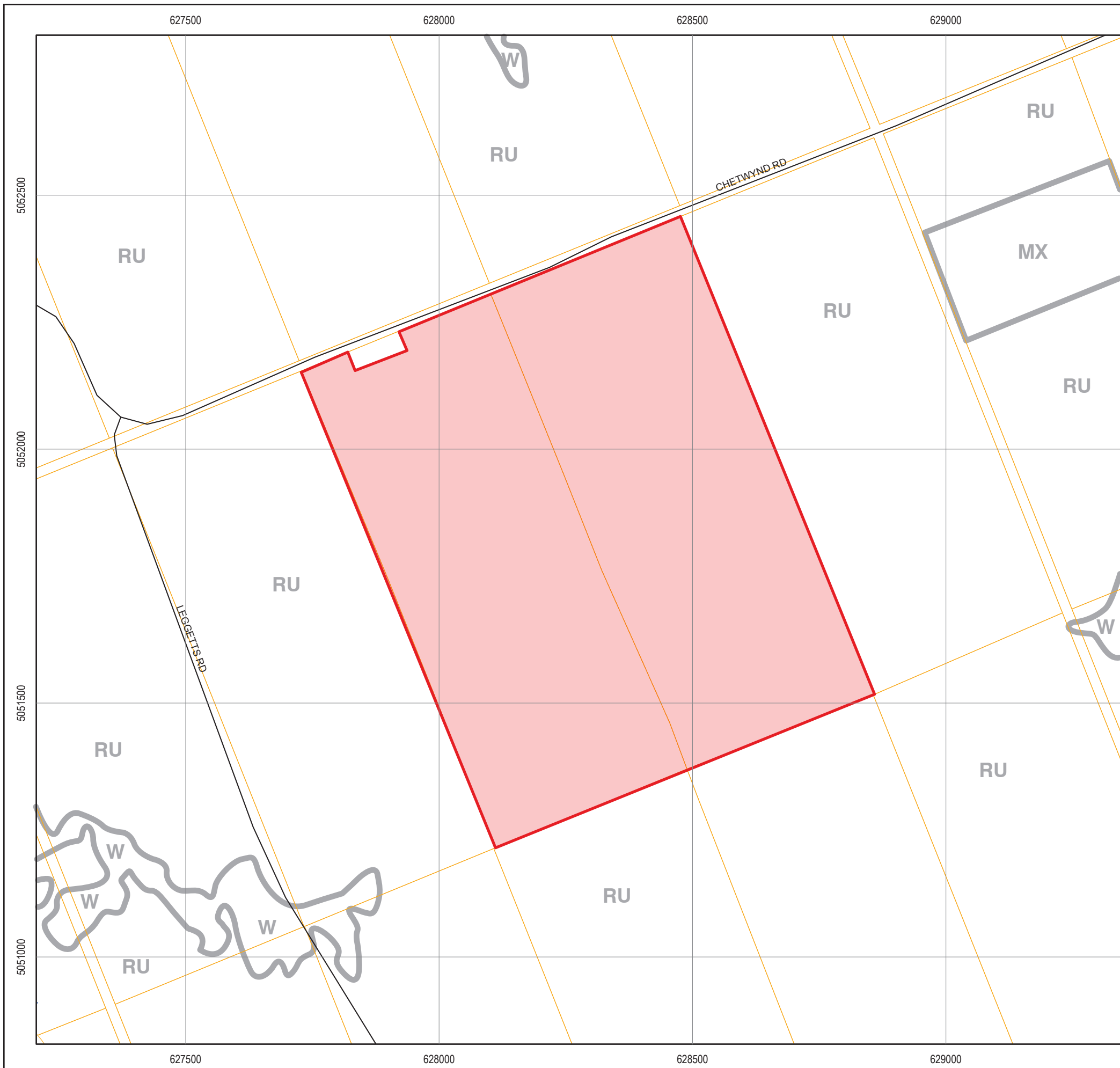
- Harris, C. 1998. Acoustical Measurements and Noise Control, Third Edition. Acoustical Society of America.
- IEEE. 2006. C57.12.90-2006: Standard Test Code for Liquid-Immersed, Power and Regulating Transformers. pp 64 to 76.
- Ministry of the Environment (MOE). 1997. Noise Assessment Criteria in Land Use Planning. Publication LU-131. Ontario Ministry of the Environment. 12 pp + Annex.
- MOE. 1995. Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban). Publication NPC-205. Ontario Ministry of the Environment. 6 pp + Annex.
- MOE. 1995. Sound Level Limits for Stationary Sources in Class 3 Areas (Rural). Publication NPC-232. Ontario Ministry of the Environment. 8 pp + Annex.

NEMA. 2000. Standards Publication No. TR 1-1993 (R2000): Transformers, Regulators and Reactors. National Electrical Manufacturers Association. 31 pp.

ISO 1996-1 Description, Measurement and Assessment of Environmental Noise – Part 1: Basic Quantities and Assessment Procedures.

Appendix A

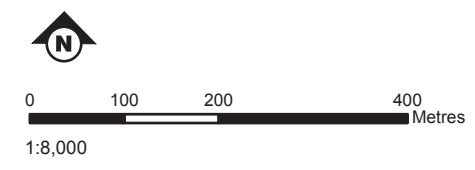
Land-Use Zoning Designation Plan, Area Location Plan and Plant Layout



Key Map

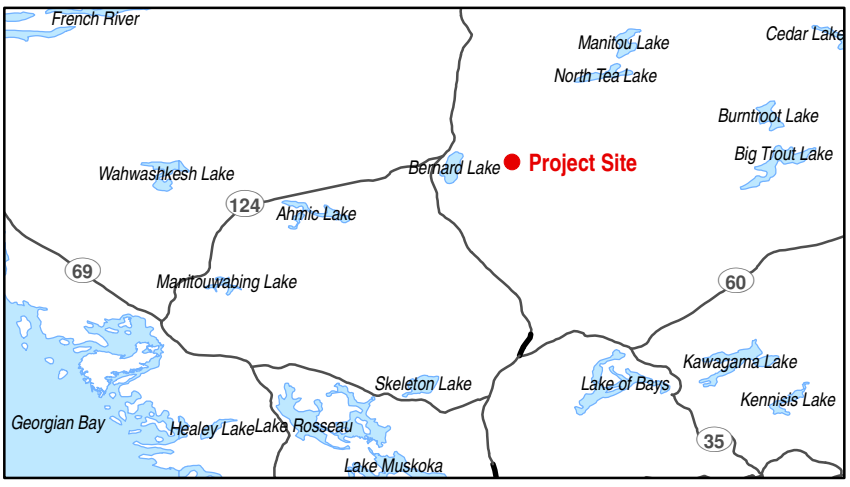
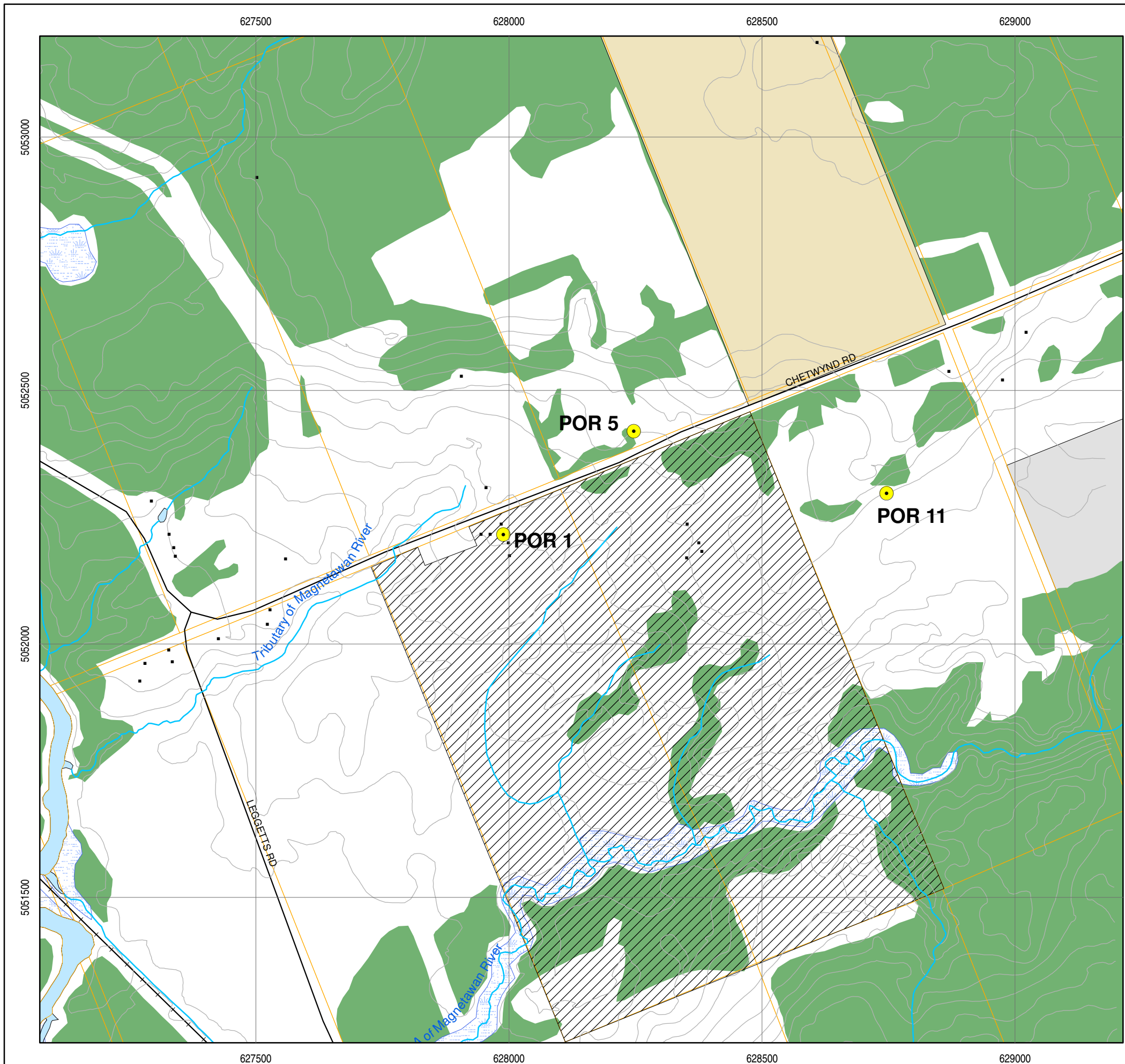
- Zones
- RU Rural
 - MX Extractive Industrial
 - W Wetlands Protection

Project Site



Source:
Zoning By Law for Armour Township, Schedule A2

Figure A.1



Key Map

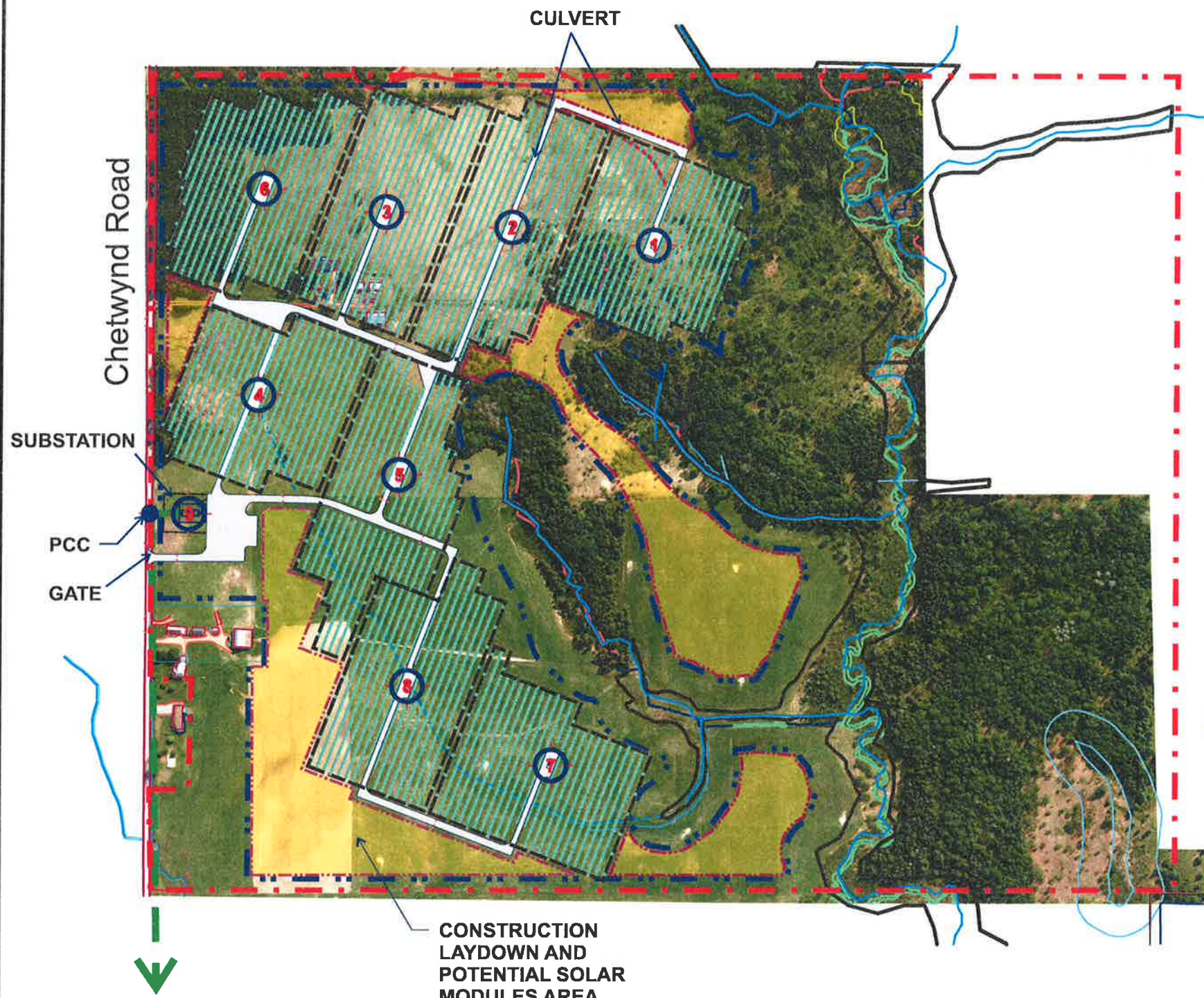
Legend

- Representative POR
- Building
- Roads
- +— Rail
- Watercourse
- Topographic Contour (5m interval)
- Project Site
- Parcels
- Authorized Aggregate Site
- Crown Leased Land
- Waterbody
- Unevaluated Wetland
- Wooded Area



Notes:
 1. OBM and NRVIS data downloaded from LIO, with permission.
 2. Spatial referencing UTM NAD 83, July 2010.

Figure A.2



CULVERT

Chetwynd Road

SUBSTATION

PCC

GATE

CONSTRUCTION LAYDOWN AND POTENTIAL SOLAR MODULES AREA

TO POINT OF CONNECTION
APPROX. 380 m
(45.610264, -79.366357)

LEGEND:

- GRAVEL ACCESS ROAD
- GATE
- OVERHEAD 44 kV LINE
- OVERHEAD 44 kV LINE BY HYDRO ONE
- PROPERTY BOUNDARY
- CULVERT
- AVAILABLE AREA BOUNDARY / FENCE LINE & PROPERTY SETBACK @ 10 m (CONSTRUCTION SILT FENCE)
- CONSTRUCTION LAYDOWN AND POTENTIAL SOLAR MODULE AREA
- PCC (POINT OF COMMON COUPLING)
- 163 RACKS IN ONE GROUP, 3 STRINGS OF 11 PANELS PER RACK (SET @ 30° TILT WITH 7.6 METERS SPACING) 42,900 PANELS REQUIRED, AND 43,032 PANELS USED FOR LAYOUT. NOMINAL CAPACITY: 12 MW_{DC} OR 10 MW_{AC}
- 2 x 625 kVA INVERTER
1 x 1250 kVA TRANSFORMER

INVERTER'S TRANSFORMER (UTM Co-ordinate)		
17 T	X (m E)	Y (m N)
P1	628514.68	5051927.96
P2	628475.90	5052064.11
P3	628443.58	5052185.16
P4	628226.75	5052234.58
P5	628207.34	5052074.62
P6	628419.26	5052306.36
P7	627998.00	5051827.73
P8	628017.42	5051987.69

SUBSTATION'S TRANSFORMER (UTM Co-ordinate)		
17 T	X (m E)	Y (m N)
P9	628092.96	5052248.91



**PRELIMINARY LAYOUT
NOT FOR CONSTRUCTION**

REVISIONS

NO	DATE	SYMBOL	REMARKS
P0	DEC 2010		ISSUE 01 FOR NDM: MOCKING
P1	JAN 2011		LAYOUT & SITE SETBACK AND INVERTERS UTM CO-ORDINATE CHANGED

STAMP	
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PROJECT
**NORTHLAND POWER SOLAR
BURKS FALLS EAST**

DRAWN BY TIEN PHAM VERIFIED BY
SCALE N.T.S. VERIFIED BY
DATE DEC 2010 APPROVED BY

ISSUED FOR TENDER
PROJECT No.
TITLE SOLAR FARM PROJECT SITE PLAN
DRAWING No. **SP-01 (BFE)** Rev P1

Appendix B

Noise Sources

Table B1 Point Sources Used in CADNA-A, Includes Tonality Penalty of 5 dBA

Name	Result PWL		Correction		Height (m)	Coordinates		
	Day (dBA)	Night (dBA)	Day (dBA)	Night (dBA)		X (m)	Y (m)	Z (m)
Substation: 10 MVA	93.3	93.3	5.0	5.0	3.2	628093	5052249	326.2
Inverter Cluster #1: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628493	5051835	326.9
Inverter Cluster #2: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628579	5051981	329.9
Inverter Cluster #3: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628510	5052155	338.5
Inverter Cluster #4: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628271	5052174	328.9
Inverter Cluster #5: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628273	5052044	320.7
Inverter Cluster #6: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628418	5052305	335.4
Inverter Cluster #7: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628019	5051850	310.8
Inverter Cluster #8: 1.25 MW	102.2	102.2	5.0	5.0	3.5	628039	5051987	313.5

Table B2 Frequency Spectra Use for Modelling the Noise Sources, Not Including Tonality Penalty

Name	Octave Spectrum (dBA)										
	31.5	63	125	250	500	1000	2000	4000	8000	A	lin
10-MVA Subs. Transformer	45.5	64.7	76.8	79.3	84.7	81.9	78.1	72.9	63.8	88.3	96.9
Inverter 1.25 MW	4.8	64.8	78.9	93.0	91.6	90.1	87.6	79.9	65.4	97.2	103.7

Table B3 Absorption Coefficient α for the Barriers

Name	Octave Spectrum (dBA)									
	31.5	63	125	250	500	1000	2000	4000	8000	Aw
Barrier	0.00	0.00	0.01	0.05	0.05	0.04	0.04	0.04	0.00	0.05

Table B4 Noise Reduction and Sound Transmission Characteristics of the Acoustical Louvers

Name	Octave Spectrum (dBA)								
	31.5	63	125	250	500	1000	2000	4000	8000
Louwer	0.0	0.0	10.0	10.0	12.0	16.0	23.0	18.0	0.0

SC 800MV-11 / SC 1000MV-11 / SC 1250MV-11



Efficient

- Without low-voltage transformer: greater plant efficiency due to direct connection to the medium-voltage grid

Turnkey Delivery

- With medium-voltage transformer and concrete substation for outdoor installation

Optional

- Medium-voltage switchgear systems for a flexible structure of large solar parks
- AC transfer station with measurement

- Medium-voltage transformers for other grid voltages (deviating from 20 kV)

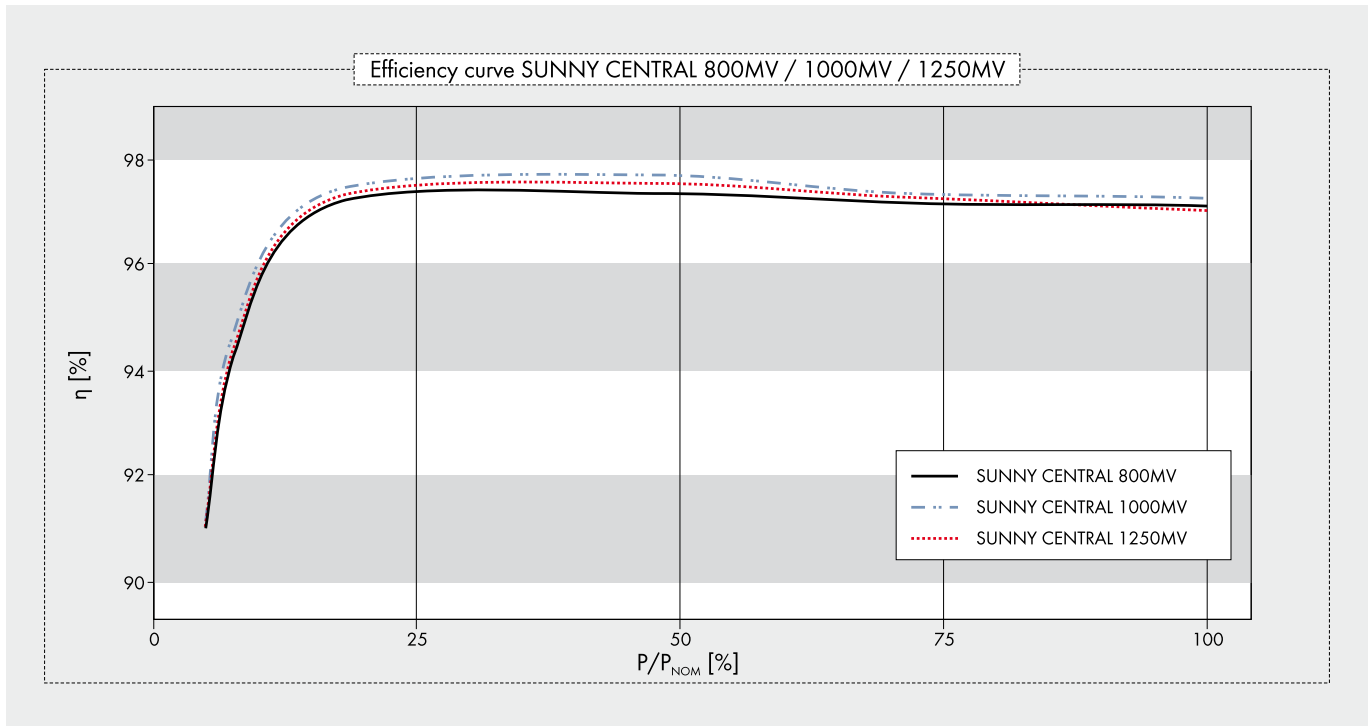
SUNNY CENTRAL for Direct medium-voltage feed-in 800MV / 1000MV / 1250MV

High-performance medium-voltage station

For even more power: Two powerful Sunny Central HE inverters are components of a medium-voltage station (MV) which feeds directly into a shared medium-voltage transformer. In this way, for example, two Sunny Central 630HE inverters are combined into a powerful Sunny Central 1250MV station. The advantage: By removing the need for the low-voltage transformer, the plant operator realizes greater yields and at the same time lower inverter costs. The Sunny Central MV is delivered as a "turnkey" concrete substation for outside installation. On top of that, the Sunny Central MV actively participates in grid management, and thereby fulfils all requirements of the Medium-Voltage Directive valid as of July 2010.

SUNNY CENTRAL 800MV / 1000MV / 1250MV

Technical data	Sunny Central 800MV	Sunny Central 1000MV	Sunny Central 1250MV
Input data			
Nominal DC power	816 kW	1018 kW	1284 kW
Max. DC power	900 kW ¹⁾	1120 kW ¹⁾	1410 kW ¹⁾
MPP voltage range	450 V - 820 V ⁵⁾	450 V - 820 V ⁵⁾	500 V - 820 V ^{5) 7)}
Max. DC voltage	1000 V	1000 V	1000 V
Max. DC current	1986 A	2484 A	2844 A
Number of DC inputs	(16 + 16) + 4 DCHV	(16 + 16) + 4 DCHV	(16 + 16) + 4 DCHV
Output data			
Nominal AC power @ 45 °C	800 kVA	1000 kVA	1250 kVA
Continuous AC power @ 25 °C	880 kVA	1100 kVA	1400 kVA
Nominal AC voltage	20000 V	20000 V	20000 V
Nominal AC current	23.2 A	28.8 A	36.1 A
AC grid frequency 50 Hz	●	●	●
AC grid frequency 60 Hz	●	●	●
Power factor (cos φ)	0.9 leading ... 0.9 lagging		
Max. THD	< 3 %	< 3 %	< 3 %
Power consumption			
Internal consumption in operation	< 3000 W ⁴⁾	< 3000 W ⁴⁾	< 3000 W ⁴⁾
Standby consumption	< 180 W + 1100 W	< 180 W + 1100 W	< 180 W + 1350 W
External auxiliary supply voltage	3 x 230 V, 50/60 Hz	3 x 230 V, 50/60 Hz	3 x 230 V, 50/60 Hz
External back-up fuse for auxiliary supply	B 20 A, 3-pole	B 20 A, 3-pole	B 20 A, 3-pole
Dimensions and weight			
Height	3620 mm	3620 mm	3620 mm
Width	5400 mm	5400 mm	5400 mm
Depth	3000 mm	3000 mm	3000 mm
Weight	35000 kg	35000 kg	35000 kg
Efficiency²⁾			
Max. efficiency	97.7 %	97.9 %	97.8 %
Euro-eta	97.3 %	97.5 %	97.4 %
Protection rating and ambient conditions			
Protection rating (as per EN 60529)	IP54	IP54	IP54
Operating temperature range	-20 °C ... +45 °C	-20 °C ... +45 °C	-20 °C ... +45 °C
Rel. humidity	15 % ... 95 %	15 % ... 95 %	15 % ... 95 %
Fresh air consumption	12400 m ³ /h	12400 m ³ /h	12400 m ³ /h
Max. altitude (above sea level)	1000 m	1000 m	1000 m



	Sunny Central 800MV	Sunny Central 1000MV	Sunny Central 1250MV
Features			
Display: text line / graphic	●/–	●/–	●/–
Ground fault monitoring	●	●	●
Heating	●	●	●
Emergency stop	●	●	●
Circuit breaker AC side	SI load disconnection switch	SI load disconnection switch	SI load disconnection switch
Circuit breaker DC side	Switch-disconnector with motor	Switch-disconnector with motor	Switch-disconnector with motor
Monitored overvoltage protectors AC / DC	●/●	●/●	●/●
Monitored overvoltage protectors for auxiliary supply	●	●	●
SCC (Sunny Central Control) interfaces			
Communication (NET Piggy-Back, optional)	analog, ISDN, Ethernet	analog, ISDN, Ethernet	analog, ISDN, Ethernet
Analog inputs	10 x A _m ³⁾	10 x A _m ³⁾	10 x A _m ³⁾
Overvoltage protection for analog inputs	○	○	○
Sunny String-Monitor connection (COM1)	RS485	RS485	RS485
PC connection (COM3)	RS232	RS232	RS232
Electrically separated relay (ext. alert signal)	2	2	2
Certificates / listings			
EMC	EN 61000-6-2 EN 61000-6-4		
CE conformity	●	●	●
BDEW-MSRL / FGW / TR8 ⁶⁾	●	●	●
RD 1633 / 2000	●	●	●
Arrêté du 23/04/08	●	●	●
● standard features ○ optional features – not available			
Type designation	SC 800MV-11	SC 1000MV-11	SC 1250MV-11

HE: High Efficiency, inverter without galvanic isolation for connection to a medium-voltage transformer (taking into account the SMA specification for the transformer)

1) Specifications apply to irradiation values below STC

2) Efficiency measured without an internal power supply at $U_{DC} = 500\text{ V}$

3) 2x inputs for the external nominal value specification for active power and reactive power, 1x external alarm input, 1x irradiation sensor, 1x pyranometer

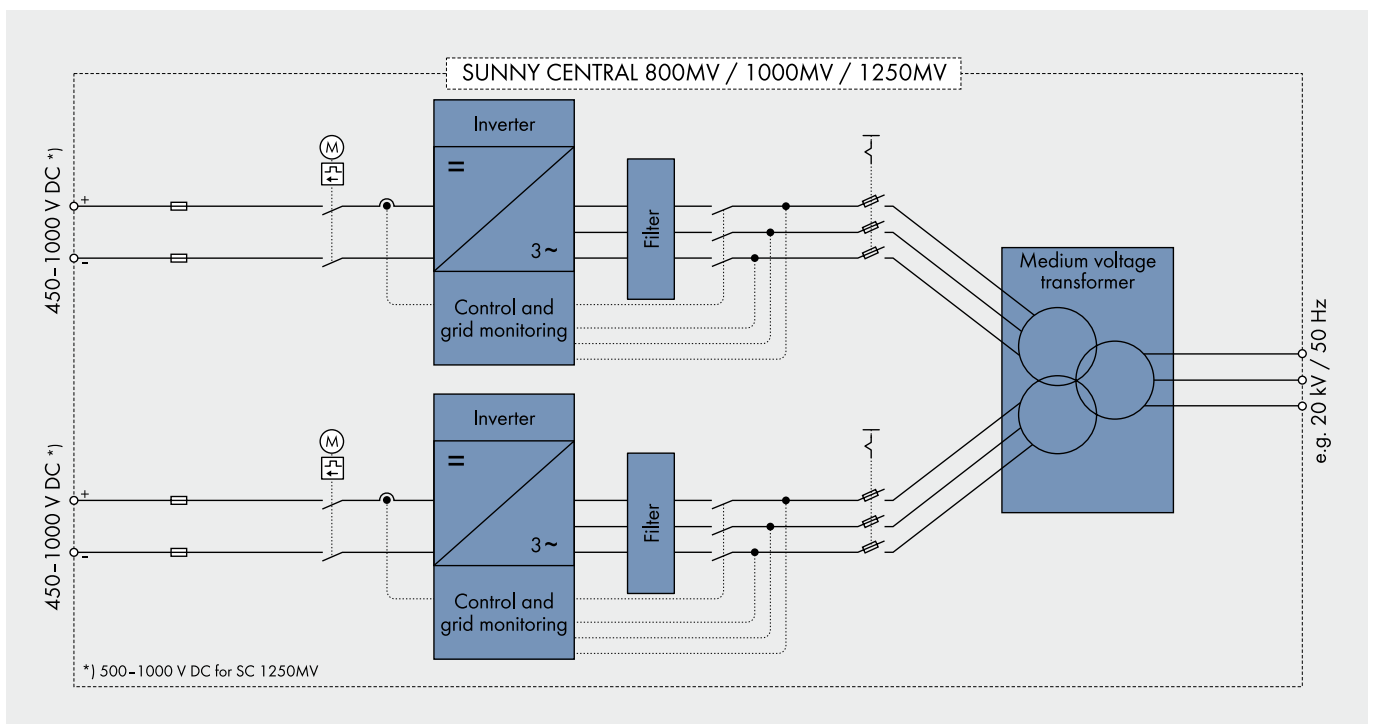
4) Internal consumption at nominal power

5) At $1.05 U_{AC, nom}$ and $\cos \varphi = 1$

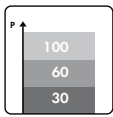
6) With limited dynamic grid support

7) At $f_{grid} = 60\text{ Hz}$: 510 V - 820 V

Please note: in certain countries the substations may differ from the substations shown in the images

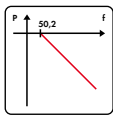


POWERFUL GRID MANAGEMENT FUNCTIONS



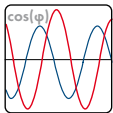
Remote controlled power reduction in case of grid overload

In order to avoid short-term grid overload, the grid operator presets a nominal active power value which the inverter will implement within 60 seconds. The nominal value is transmitted to the inverters via a ripple control receiver in combination with the SMA Power Reducer Box. Typical limit values are 100, 60, 30 or 0 per cent of the nominal power.



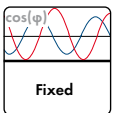
Frequency-dependent control of active power

As of a grid frequency of 50.2 Hz, the inverter automatically reduces the fed-in of active power according to a definable characteristic curve which thereby contributes to the stabilization of the grid frequency.



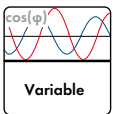
Static voltage support based on reactive power

To stabilize the grid voltage, SMA inverters feed reactive power (leading or lagging) into the grid. Three different modes are available:



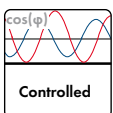
a) Fixed definition of the reactive power by the grid operator

The grid operator defines a fixed reactive power value or a fixed displacement factor between $\cos(\varphi)_{\text{leading}} = 0.90$ and $\cos(\varphi)_{\text{lagging}} = 0.90$.



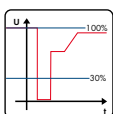
b) Definition of a dynamic setpoint of the reactive power by the utility operator

The grid operator defines a dynamic displacement factor - any value between $\cos(\varphi)_{\text{leading}} = 0.90$ und $\cos(\varphi)_{\text{lagging}} = 0.90$. It is transmitted either through a communication unit the evaluation can e.g. be evaluated and processed by the SMA Power Reducer Box.



c) Control of the reactive power over a characteristic curve

The reactive power or the phase shift is controlled by a pre-defined characteristic curve - depending on the active power fed into the grid or the grid voltage.



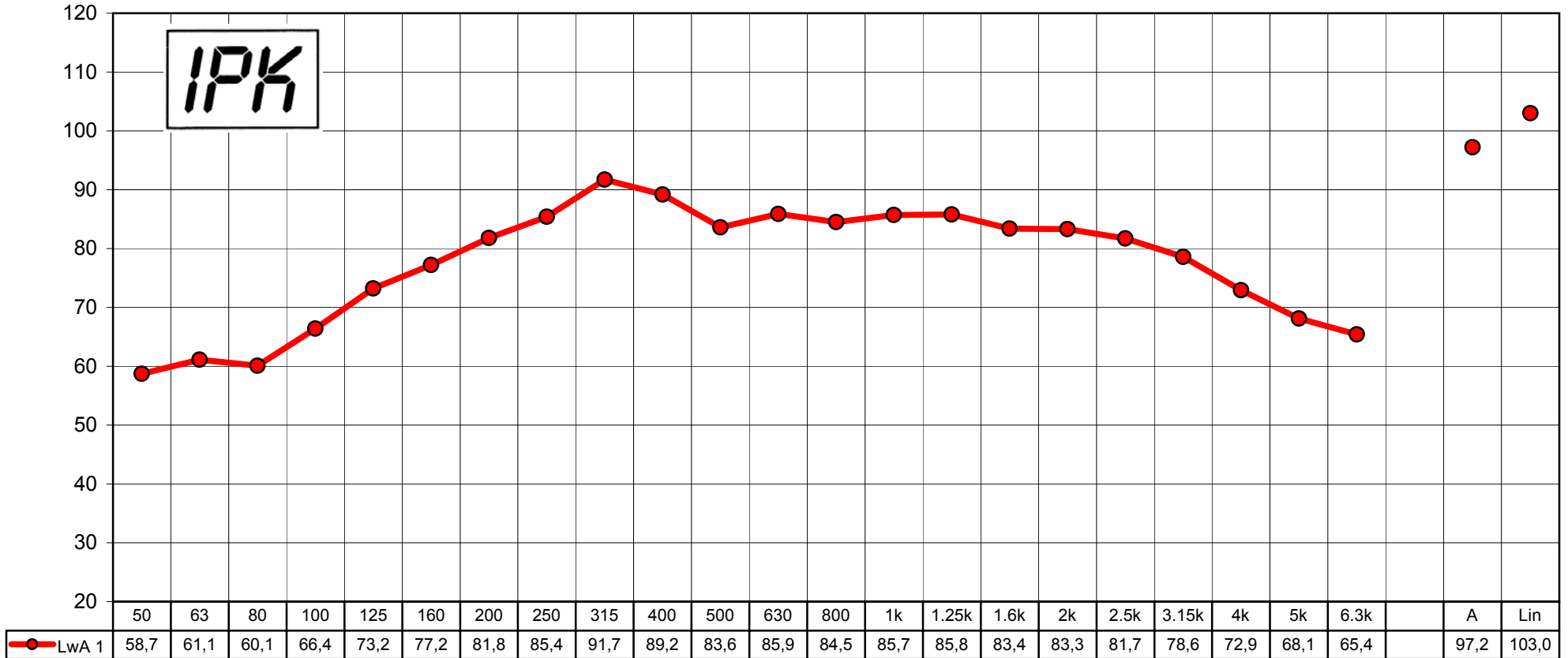
Limited Dynamic Grid Support

The inverter continues to feed to the grid after short term voltage drops - as long as the grid voltage is within a defined voltage window.

**SMA Solar Technologie Umrichteranlage Sunny Central SC 1000MV
Betrieb bei Nennleistung und 50 Hz; 1000 KW**

A - bewerteter Schalleistungspegel LwA re 1 pW [dB(A)]

IPK



Terz - Mittenfrequenz [Hz]

From: Janos Rajda [mailto:Janos.Rajda@sma-america.com]
Sent: Monday, October 18, 2010 9:38 AM
To: Moran, Joaquin
Cc: Mike Lord; Chris Rytel; Elie Nasr
Subject: RE: Noise Levels - U R G E N T

Hi Joaquin,

Yes it will apply as two (2) 625kW, 60Hz are complete mechanical equivalents to two (2) 500kW, 50Hz or to a 1000kW 2-units system. The slight electrical difference between the two units relate to minimum DC voltage rating and grid frequency the units are connected to with no significant impact on levels of unit parts audio noise generation.

Regards,

Janos

From: Moran, Joaquin [mailto:JMoran@Hatch.ca]
Sent: October-18-10 9:13 AM
To: Janos Rajda
Cc: Mike Lord; Chris Rytel; Elie Nasr
Subject: RE: Noise Levels - U R G E N T

Hi Janos,

Thanks for the information. Just to clarify, the sound power levels provided seem to be for a 1000 kW unit, 50 Hz. Will these apply to the units to be deployed in this case (625 kW, 60 Hz)?

Cheers,

Joaquin

Joaquin E. Moran
Tel. +1 905 374-0701 x 5236

From: Janos Rajda [mailto:Janos.Rajda@sma-america.com]
Sent: Sunday, October 17, 2010 11:22 PM
To: Moran, Joaquin
Cc: Mike Lord; Chris Rytel; Elie Nasr
Subject: RE: Noise Levels - U R G E N T

Hi Joaquin,

Over the weekend we obtained third octave sound power levels for 100% or rated loading case for two SC units as supplied at the time for FirstSolar project in Sarnia.

Thanks again for providing as with sample data, which proved to be helpful in communicating the sound power level format requirement.

Best regards,

Janos

Acoustical Louver J Blade

Application and Design

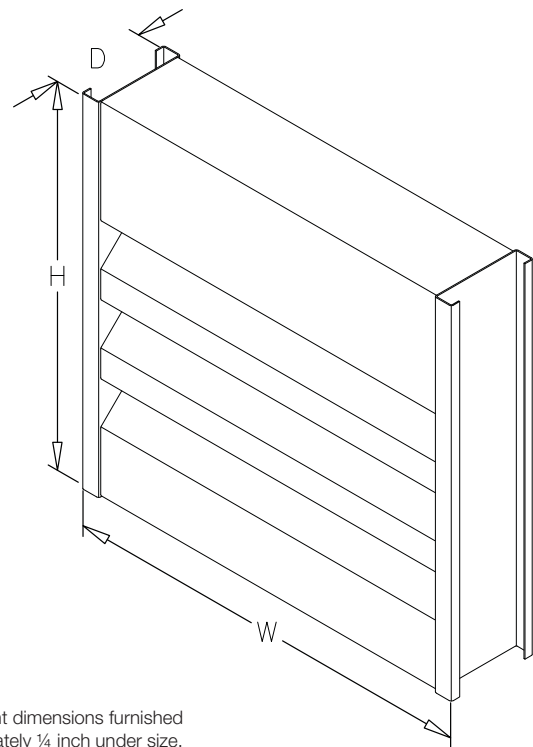
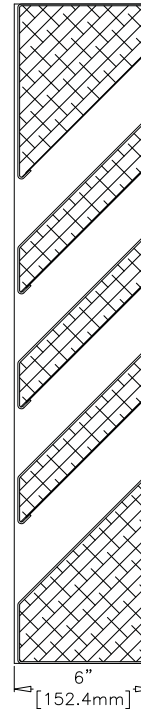
AFJ-601 is an acoustical weather louver designed to protect air intake and exhaust openings in building exterior walls. Design incorporates J style insulated acoustical blades and high free area to provide maximum resistance to sound transmission, rain and weather while providing minimum resistance to airflow. The AFJ-601 is an extremely efficient louver with **AMCA LICENSED PERFORMANCE DATA** enabling designers to select and apply with confidence.

Standard Construction

- Frame** Heavy gauge formed aluminum,
6 in. x 0.080 in. nominal wall thickness
- Blades** J style, heavy gauge formed aluminum,
0.080 in. nominal wall thickness, positioned
at 45° on approximately 5 in. centers
- Construction** . . . Mechanically fastened
- Acoustical
Insulation** Fiberglass Insulation
- Birdscreen** 3/4 in. x 0.051 flattened expanded aluminum in
removable frame, inside mount (rear)
- Finish** Mill
- Minimum Size** . . 12 in. W x 15 in. H
- Maximum Single
Section Size** . . . 60 in. W x 120 in. H

Options (at additional cost)

- A variety of bird and insect screens
- Blank off panels
- Clip angles
- Extended sill
- Filter racks
- Flanged frame
- Galvanized steel frame and blade
- Security bars
- A variety of architectural finishes including:
 - Clear anodize
 - Integral color anodize
 - Baked enamel paint
 - Kynar paint



*Width and height dimensions furnished approximately 1/4 inch under size.

PERFORMANCE DATA

AFJ-601

Free Area Chart (Sq. ft.)

J Blade Acoustical Louver Formed Aluminum

Louver Height Inches	Louver Width Inches								
	12	18	24	30	36	42	48	54	60
15	0.12	0.21	0.29	0.37	0.45	0.53	0.61	0.69	0.77
18	0.25	0.41	0.57	0.74	0.90	1.06	1.22	1.38	1.55
24	0.37	0.62	0.86	1.10	1.35	1.59	1.83	2.08	2.32
30	0.50	0.82	1.15	1.47	1.80	2.12	2.44	2.77	3.09
36	0.62	1.03	1.43	1.84	2.24	2.65	3.05	3.46	3.86
42	0.75	1.24	1.72	2.21	2.69	3.18	3.67	4.15	4.64
48	1.00	1.65	2.30	2.94	3.59	4.24	4.89	5.54	6.18
54	1.12	1.85	2.58	3.31	4.04	4.77	5.50	6.23	6.96
60	1.25	2.06	2.87	3.68	4.49	5.30	6.11	6.92	7.73
66	1.37	2.26	3.16	4.05	4.94	5.83	6.72	7.61	8.50
72	1.50	2.47	3.44	4.41	5.39	6.36	7.33	8.30	9.27
78	1.75	2.88	4.02	5.15	6.28	7.42	8.55	9.69	10.82
84	1.87	3.09	4.30	5.52	6.73	7.95	9.16	10.38	11.59
90	2.00	3.29	4.59	5.89	7.18	8.48	9.77	11.07	12.37
96	2.12	3.50	4.88	6.25	7.63	9.01	10.38	11.76	13.14
102	2.25	3.71	5.16	6.62	8.08	9.54	11.00	12.45	13.91
108	2.50	4.12	5.74	7.36	8.98	10.60	12.22	13.84	15.46
114	2.62	4.32	6.02	7.73	9.43	11.13	12.83	14.53	16.23
120	2.75	4.53	6.31	8.09	9.88	11.66	13.44	15.22	17.00



Greenheck Fan Corporation certifies that the AFJ-601 louvers shown herein are licensed to bear the AMCA Seal. The ratings shown are based on tests and procedures performed in accordance with AMCA Publication 511 and comply with the requirements of the AMCA Certified Ratings Program. The AMCA Certified Ratings Seal applies to water penetration, air performance and sound ratings.

Sound Transmission Class

The Sound Transmission Class (STC) is a rating of the effectiveness of an assembly in isolating or reducing airborne sound transmission. STC is a single number that summarizes airborne sound transmission loss data. Assemblies with higher STC ratings are more efficient at reducing sound transmission. STC is determined in accordance with ASTM E413-04.

Transmission Loss

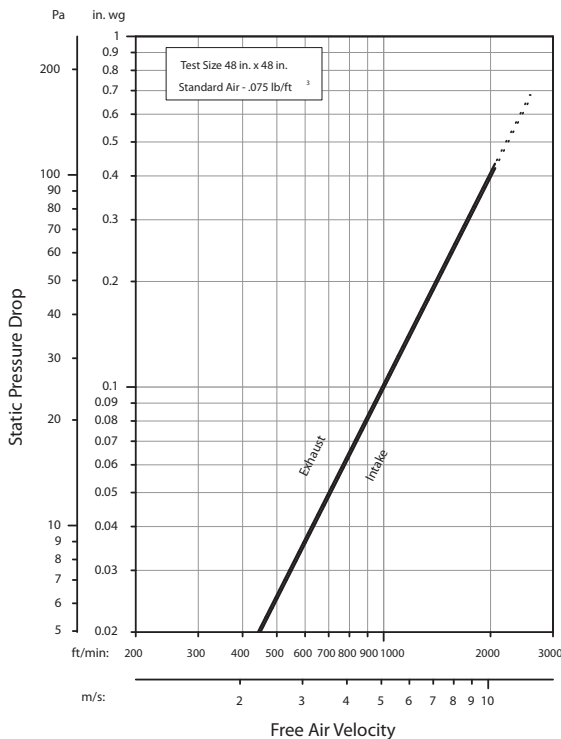
Transmission loss (TL) is a measurement of the reduction of sound power transmission (dB) through an assembly at a given frequency. The more sound power that is reduced, the greater the TL. TL is tested in accordance with ASTM E90-04.

Free Field Noise Reduction in Decibels

Free Field Noise Reduction is determined by adding 6 dB to the Transmission Loss.

Octave Band	2	3	4	5	6	7	STC
Frequency (Hz)	63	125	250	500	1000	2000	10
Transmission Loss (dB)	4	4	6	10	17	12	
Free Field Noise Reduction (dB)	10	10	12	16	23	18	

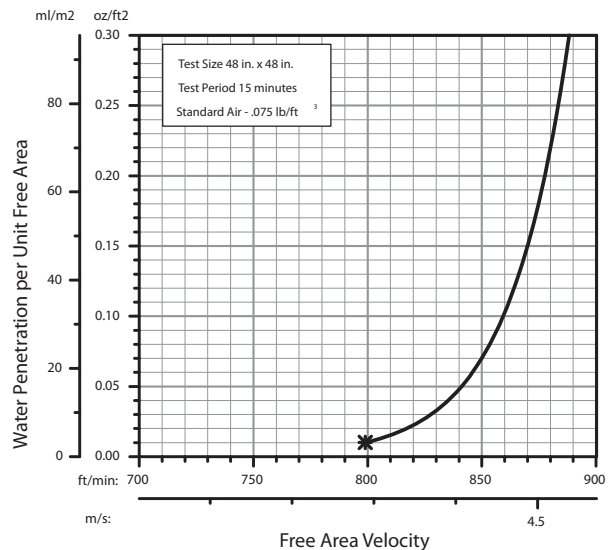
Airflow Resistance (Standard Air - .075 lb/ft³)



Model AFJ-601 resistance to airflow (pressure drop) varies depending on louver application (air intake or air exhaust). Free area velocities (shown) are higher than average velocity through the overall louver size. See louver selection information.

Water Penetration (Standard Air - .075 lb/ft³)

Test size 48 in. x 48 in. Test duration of 15 min.



The AMCA Water Penetration Test provides a method for comparing various louver models and designs as to their efficiency in resisting the penetration of rainfall under specific laboratory test conditions. The beginning point of water penetration is defined as that velocity where the water penetration curve projects through .01 oz. of water (penetration) per sq. ft. of louver free area. ***The beginning point of water penetration for Model AFJ-601 is 799 fpm free area velocity.** These performance ratings do not guarantee a louver to be weatherproof or stormproof and should be used in combination with other factors including good engineering judgement in selecting louvers.



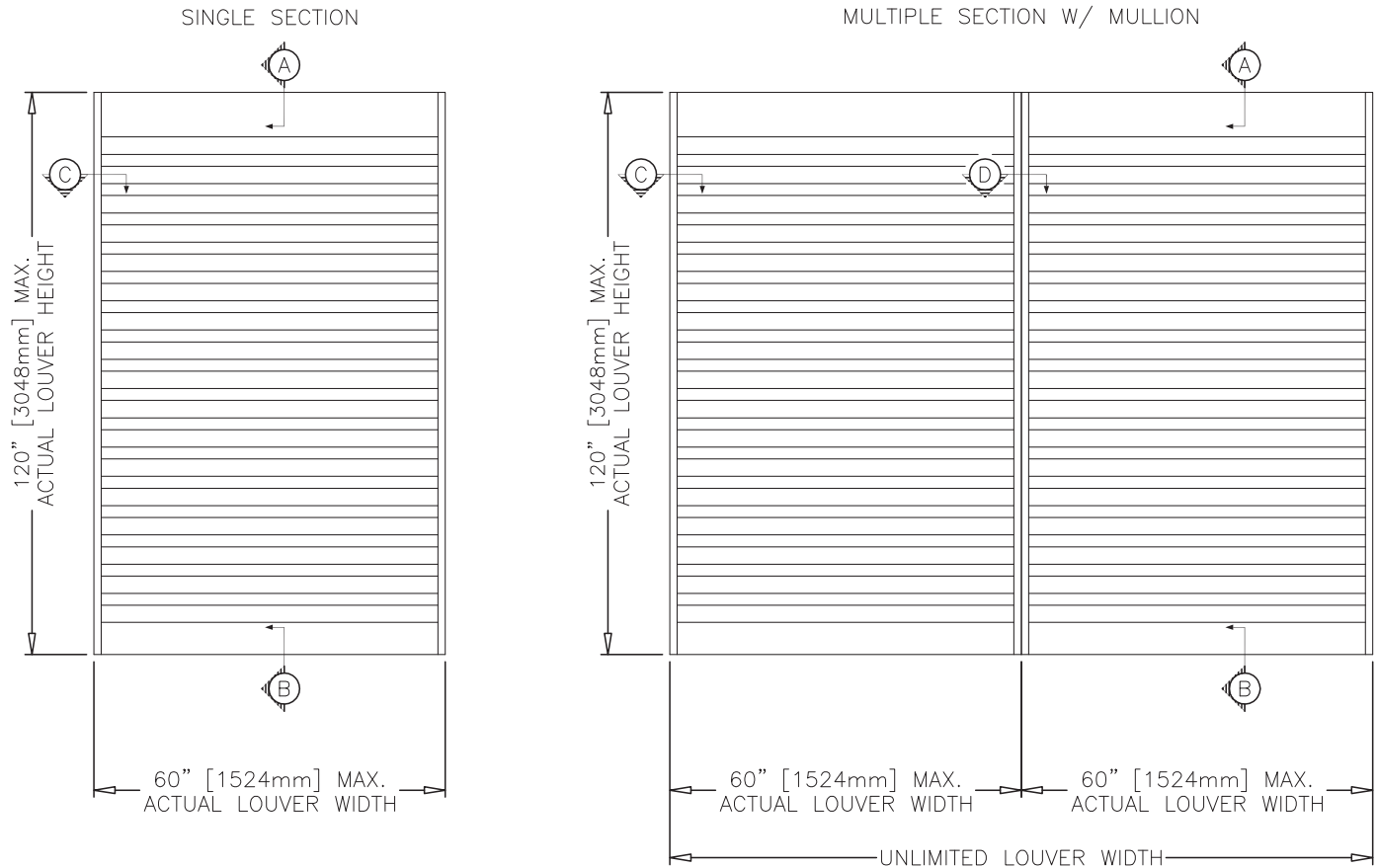
INSTALLATION DETAILS

AFJ-601

Maximum Size and Installation Information

J Blade Acoustical Louver
Formed Aluminum

Maximum single section size for model AFJ-601 is 60 in. W x 120 in. H. Larger openings require field assembly of multiple louver panels to make up the overall opening size. Individual louver panels are designed to withstand a 25 PSF wind-load (please consult Greenheck if the louvers must withstand higher wind-loads). Structural reinforcing members may be required to adequately support and install multiple louver panels within a large opening. Structural reinforcing members along with any associated installation hardware is not provided by Greenheck unless indicated otherwise by Greenheck. Additional information on louver installation may be found in AMCA Publication #501, Louver Application Manual.



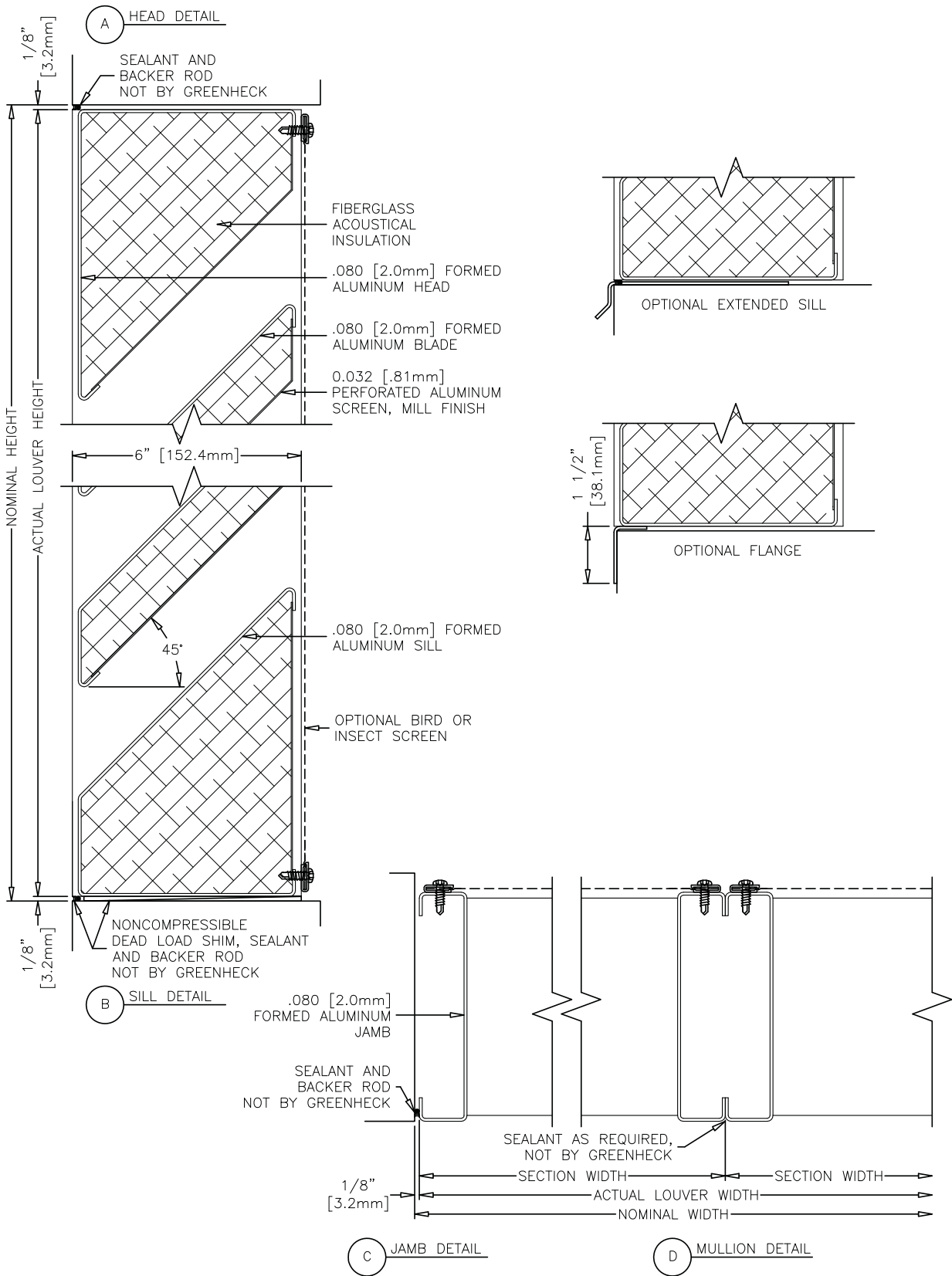
Minimum Single Section Size
12 in. W x 15 in. H

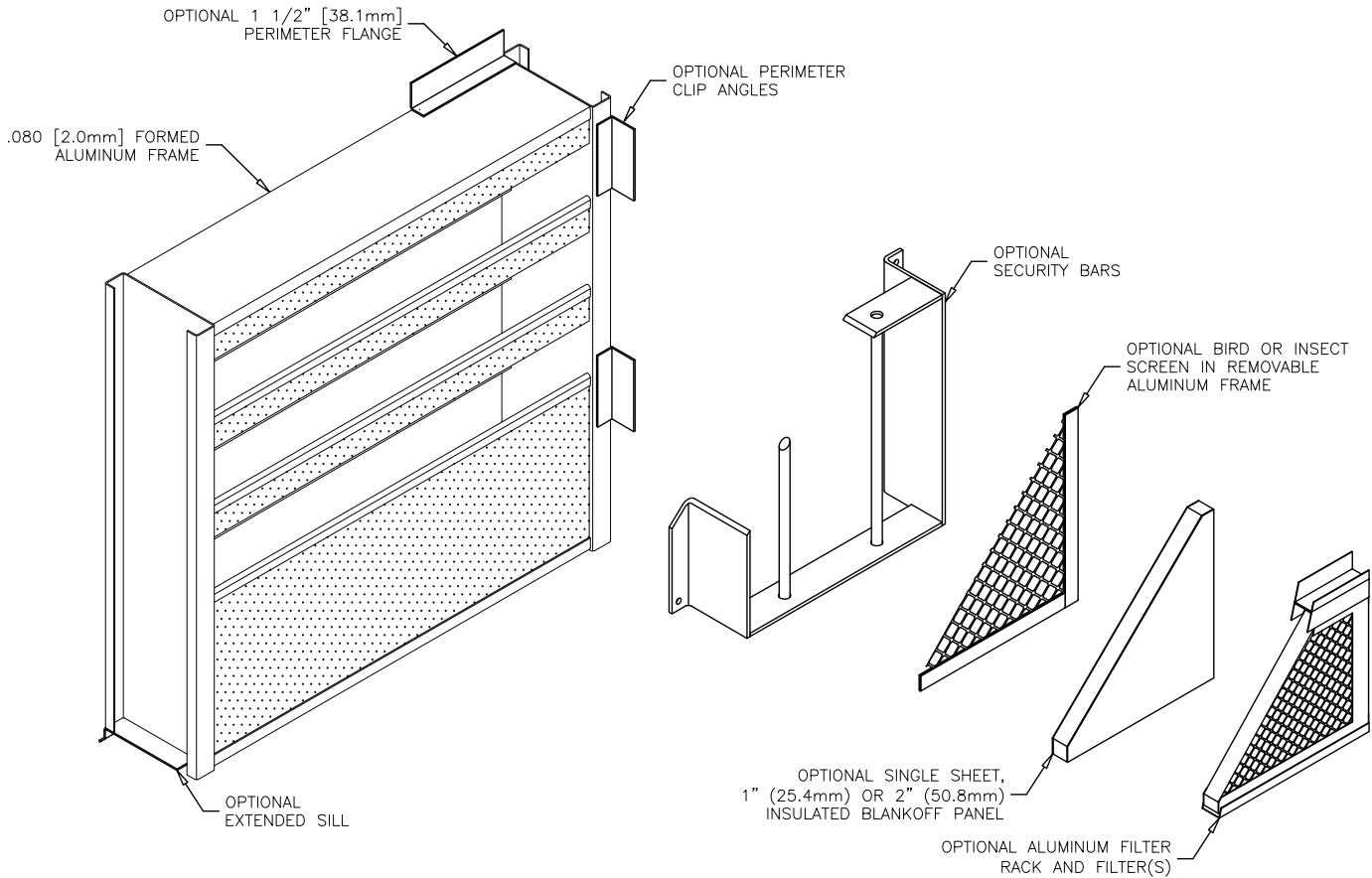
Maximum Single Section Size
60 in. W x 120 in. H

PRODUCT DETAILS

AFJ-601

J Blade Acoustical Louver
Formed Aluminum





FINISHES

Finish Type	Description/Application	Color Selection	Standard Warranty (Aluminum)
2-coat 70% KYNAR 500®/HYLAR 5000® AAMA 2605 – Dry film thickness 1.2 mil. (AKA: Duranar®, Fluoropon®, Trinar®, Flouropolymer, Polyvinylidene Fluoride, PVDF2)	“Best.” The premier finish for extruded aluminum. Tough, long-lasting coating has superior color retention and abrasive properties. Resists chalking, fading, chemical abrasion and weathering.	Standard Colors: Any of the 24 standard colors shown can be furnished in 70% or 50% KYNAR 500®/HYLAR 5000® or Baked Enamel. 2-Coat Mica: Greenheck offers 9 standard 2-coat Mica colors. Other colors are available. Consult Greenheck for possible extra cost when selecting non-standard colors or special finishes.	10 Years (Consult Greenheck for availability of extended warranty)
2-coat 50% KYNAR 500®/HYLAR 5000® AAMA 2604 – Dry film thickness 1.2 mil. (AKA: Acroflur®, Acrynar®)	“Better.” Tough, long-lasting coating has excellent color retention and abrasive properties. Resists chalking, fading, chemical abrasion and weathering.		5 Years
Baked Enamel AAMA 2603 – Dry film thickness 0.8 mil. (AKA: Acrabond Plus®, Duracron®)	“Good.” Provides good adhesion and resistance to weathering, corrosion and chemical stain.		1 Year
Integral Color Anodize AA-M10C22A42 (>0.7 mil)	“Two-step” anodizing is produced by following the normal anodizing step with a second, colorfast process.	Light, Medium or Dark Bronze; Champagne; Black	5 years
Clear Anodize 215 R-1 AA-M10C22A41 (>0.7 mil)	Clear, colorless and hard oxide aluminum coating that resists weathering and chemical attack.	Clear	5 years
Clear Anodize 204 R-1 AA-M10C22A31 (0.4-0.7 mil)	Clear, colorless and hard oxide aluminum coating that resists weathering and chemical attack.	Clear	1 Year
Industrial coatings	Greenheck offers a number of industrial coatings such as Hi-Pro Polyester, Epoxy, and Permatector®. Consult a Greenheck Product Specialist for complete color and application information.		Consult Greenheck
Mill	Materials may be supplied in natural aluminum or galvanized steel finish when normal weathering is acceptable and there is no concern for color or color change.		n/a

Finishes meet or exceed AAMA 2605, AAMA 2604, and AAMA 2603 requirements. Please consult www.greenheck.com for complete information on standard and extended paint warranties. Paint finish warranties are not applicable to steel products.

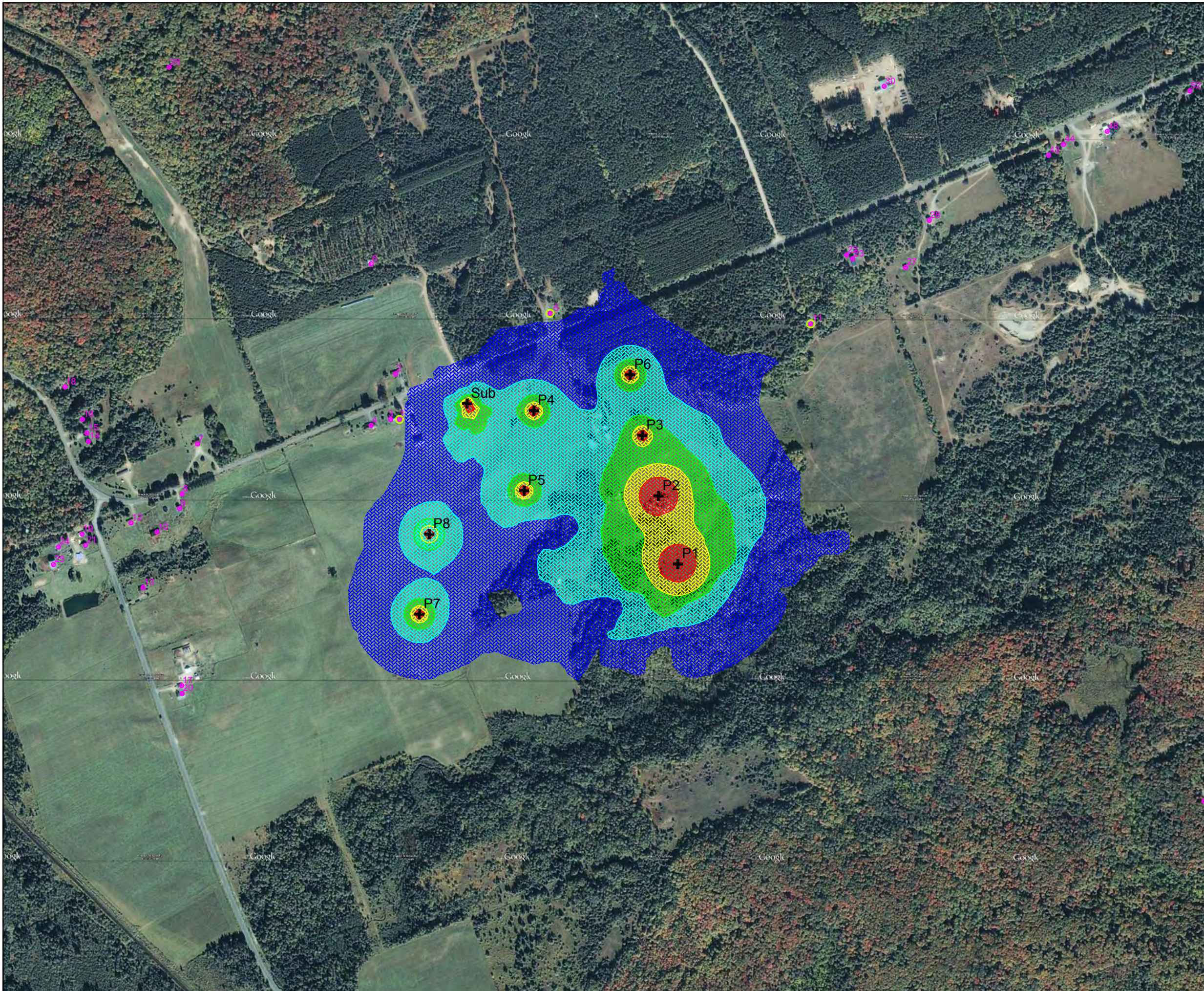




Figure B1 Location and ID of Proposed Sound Barriers

Appendix C

Sound Pressure Levels for Points of Reception, Noise Maps from CADNA-A



- P#** Inverter
- Sub** Substation
- #** Noise receptor
- Representative receptor
- Blue** From 40 to 45 dBA
- Cyan** From 45 to 50 dBA
- Green** From 50 to 55 dBA
- Yellow** From 55 to 60 dBA
- Red** Over 60 dBA

Northland Power Inc.

Burks Falls East Solar Photovoltaic Facility – Noise map



Figure C1



Appendix D

CADNA-A: Sample Calculations

Receiver

Name: POR1

ID: 1.0

X: 627958.00

Y: 5052217.00

Z: 324.66

Point Source, ISO 9613, Name: "Substation", ID: "Substation"

Nr.	X (m)	Y (m)	Z (m)	Refl.	Freq. (Hz)	LxT dB(A)	LxN dB(A)	K0 (dB)	Dc (dB)	Adiv (dB)	Aatm (dB)	Agr (dB)	Afol (dB)	Ahous (dB)	Abar (dB)	Cmet (dB)	RL (dB)	LrT dB(A)	LrN dB(A)
1	628092.96	5052248.91	326.22	0	32	50.5	50.5	0.0	0.0	53.8	0.0	-3.0	0.0	0.0	4.5	0.0	-0.0	-4.8	-4.8
2	628092.96	5052248.91	326.22	0	63	69.7	69.7	0.0	0.0	53.8	0.0	-3.0	0.0	0.0	5.8	0.0	-0.0	13.0	13.0
3	628092.96	5052248.91	326.22	0	125	81.8	81.8	0.0	0.0	53.8	0.1	2.3	0.0	0.0	3.4	0.0	-0.0	22.2	22.2
4	628092.96	5052248.91	326.22	0	250	84.3	84.3	0.0	0.0	53.8	0.1	2.7	0.0	0.0	4.4	0.0	-0.0	23.2	23.2
5	628092.96	5052248.91	326.22	0	500	89.7	89.7	0.0	0.0	53.8	0.3	-0.8	0.0	0.0	9.3	0.0	-0.0	27.1	27.1
6	628092.96	5052248.91	326.22	0	1000	86.9	86.9	0.0	0.0	53.8	0.5	-0.9	0.0	0.0	11.7	0.0	-0.0	21.8	21.8
7	628092.96	5052248.91	326.22	0	2000	83.1	83.1	0.0	0.0	53.8	1.3	-0.9	0.0	0.0	14.3	0.0	-0.0	14.5	14.5
8	628092.96	5052248.91	326.22	0	4000	77.9	77.9	0.0	0.0	53.8	4.5	-0.9	0.0	0.0	17.1	0.0	-0.0	3.4	3.4
9	628092.96	5052248.91	326.22	0	8000	68.8	68.8	0.0	0.0	53.8	16.2	-0.9	0.0	0.0	19.9	0.0	-0.0	-20.3	-20.3
10	628092.96	5052248.91	326.22	1	125	81.8	81.8	0.0	0.0	54.0	0.1	2.3	0.0	0.0	3.1	0.0	0.0	22.3	22.3
11	628092.96	5052248.91	326.22	1	250	84.3	84.3	0.0	0.0	54.0	0.2	2.7	0.0	0.0	3.3	0.0	0.2	24.0	24.0
12	628092.96	5052248.91	326.22	1	500	89.7	89.7	0.0	0.0	54.0	0.3	-0.8	0.0	0.0	7.7	0.0	0.2	28.3	28.3
13	628092.96	5052248.91	326.22	1	1000	86.9	86.9	0.0	0.0	54.0	0.5	-0.9	0.0	0.0	9.2	0.0	0.2	23.9	23.9
14	628092.96	5052248.91	326.22	1	2000	83.1	83.1	0.0	0.0	54.0	1.4	-0.9	0.0	0.0	11.1	0.0	0.2	17.3	17.3
15	628092.96	5052248.91	326.22	1	4000	77.9	77.9	0.0	0.0	54.0	4.6	-0.9	0.0	0.0	13.4	0.0	0.2	6.5	6.5
16	628092.96	5052248.91	326.22	1	8000	68.8	68.8	0.0	0.0	54.0	16.6	-0.9	0.0	0.0	16.1	0.0	-0.0	-16.9	-16.9

Point Source, ISO 9613, Name: "Inverter1", ID: "Inverter1"

Nr.	X (m)	Y (m)	Z (m)	Refl.	Freq. (Hz)	LxT dB(A)	LxN dB(A)	K0 (dB)	Dc (dB)	Adiv (dB)	Aatm (dB)	Agr (dB)	Afol (dB)	Ahous (dB)	Abar (dB)	Cmet (dB)	RL (dB)	LrT dB(A)	LrN dB(A)
1	628514.68	5051927.96	327.63	0	32	9.8	9.8	0.0	0.0	67.0	0.0	-4.9	0.0	0.0	0.0	0.0	-0.0	-52.3	-52.3
2	628514.68	5051927.96	327.63	0	63	69.8	69.8	0.0	0.0	67.0	0.1	-4.9	0.0	0.0	0.0	0.0	-0.0	7.7	7.7
3	628514.68	5051927.96	327.63	0	125	83.9	83.9	0.0	0.0	67.0	0.3	3.5	0.0	0.0	0.0	0.0	-0.0	13.2	13.2
4	628514.68	5051927.96	327.63	0	250	98.0	98.0	0.0	0.0	67.0	0.7	2.0	0.0	0.0	0.0	0.0	-0.0	28.4	28.4
5	628514.68	5051927.96	327.63	0	500	96.6	96.6	0.0	0.0	67.0	1.2	-1.4	0.0	0.0	0.0	0.0	-0.0	29.9	29.9
6	628514.68	5051927.96	327.63	0	1000	95.1	95.1	0.0	0.0	67.0	2.3	-1.5	0.0	0.0	0.0	0.0	-0.0	27.3	27.3
7	628514.68	5051927.96	327.63	0	2000	92.6	92.6	0.0	0.0	67.0	6.1	-1.5	0.0	0.0	0.0	0.0	-0.0	21.1	21.1
8	628514.68	5051927.96	327.63	0	4000	84.9	84.9	0.0	0.0	67.0	20.6	-1.5	0.0	0.0	0.0	0.0	-0.0	-1.1	-1.1
9	628514.68	5051927.96	327.63	0	8000	70.4	70.4	0.0	0.0	67.0	73.3	-1.5	0.0	0.0	0.0	0.0	-0.0	-68.4	-68.4

Point Source, ISO 9613, Name: "Inverter2", ID: "Inverter2"

Nr.	X (m)	Y (m)	Z (m)	Refl.	Freq. (Hz)	LxT dB(A)	LxN dB(A)	K0 (dB)	Dc (dB)	Adiv (dB)	Aatm (dB)	Agr (dB)	Afol (dB)	Ahous (dB)	Abar (dB)	Cmet (dB)	RL (dB)	LrT dB(A)	LrN dB(A)
1	628475.90	5052064.11	333.67	0	32	9.8	9.8	0.0	0.0	65.6	0.0	-4.8	0.0	0.0	9.5	0.0	-0.0	-60.6	-60.6
2	628475.90	5052064.11	333.67	0	63	69.8	69.8	0.0	0.0	65.6	0.1	-4.8	0.0	0.0	9.4	0.0	-0.0	-0.6	-0.6
3	628475.90	5052064.11	333.67	0	125	83.9	83.9	0.0	0.0	65.6	0.2	3.3	0.0	0.0	1.2	0.0	-0.0	13.5	13.5
4	628475.90	5052064.11	333.67	0	250	98.0	98.0	0.0	0.0	65.6	0.6	2.0	0.0	0.0	2.3	0.0	-0.0	27.5	27.5
5	628475.90	5052064.11	333.67	0	500	96.6	96.6	0.0	0.0	65.6	1.0	-1.4	0.0	0.0	5.2	0.0	-0.0	26.1	26.1
6	628475.90	5052064.11	333.67	0	1000	95.1	95.1	0.0	0.0	65.6	2.0	-1.4	0.0	0.0	3.9	0.0	-0.0	25.0	25.0
7	628475.90	5052064.11	333.67	0	2000	92.6	92.6	0.0	0.0	65.6	5.2	-1.4	0.0	0.0	1.4	0.0	-0.0	21.7	21.7
8	628475.90	5052064.11	333.67	0	4000	84.9	84.9	0.0	0.0	65.6	17.7	-1.4	0.0	0.0	1.4	0.0	-0.0	1.6	1.6
9	628475.90	5052064.11	333.67	0	8000	70.4	70.4	0.0	0.0	65.6	63.1	-1.4	0.0	0.0	1.4	0.0	-0.0	-58.4	-58.4

Point Source, ISO 9613, Name: "Inverter3", ID: "Inverter3"

Nr.	X (m)	Y (m)	Z (m)	Refl.	Freq. (Hz)	LxT dB(A)	LxN dB(A)	K0 (dB)	Dc (dB)	Adiv (dB)	Aatm (dB)	Agr (dB)	Afol (dB)	Ahous (dB)	Abar (dB)	Cmet (dB)	RL (dB)	LrT dB(A)	LrN dB(A)
1	628443.58	5052185.16	338.50	0	32	9.8	9.8	0.0	0.0	64.8	0.0	-4.6	0.0	0.0	4.6	0.0	-0.0	-55.0	-55.0
2	628443.58	5052185.16	338.50	0	63	69.8	69.8	0.0	0.0	64.8	0.1	-4.6	0.0	0.0	4.6	0.0	-0.0	5.0	5.0
3	628443.58	5052185.16	338.50	0	125	73.9	73.9	0.0	0.0	64.8	0.2	3.2	0.0	0.0	0.0	0.0	-0.0	5.8	5.8
4	628443.58	5052185.16	338.50	0	250	88.0	88.0	0.0	0.0	64.8	0.5	2.0	0.0	0.0	0.0	0.0	-0.0	20.7	20.7
5	628443.58	5052185.16	338.50	0	500	84.6	84.6	0.0	0.0	64.8	0.9	-1.3	0.0	0.0	1.3	0.0	-0.0	18.9	18.9
6	628443.58	5052185.16	338.50	0	1000	79.1	79.1	0.0	0.0	64.8	1.8	-1.4	0.0	0.0	1.4	0.0	-0.0	12.6	12.6
7	628443.58	5052185.16	338.50	0	2000	69.6	69.6	0.0	0.0	64.8	4.7	-1.4	0.0	0.0	1.4	0.0	-0.0	0.2	0.2

Point Source, ISO 9613, Name: "Inverter3", ID: "Inverter3"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
8	628443.58	5052185.16	338.50	0	4000	66.9	66.9	0.0	0.0	64.8	16.0	-1.4	0.0	0.0	1.4	0.0	-0.0	-13.8	-13.8

Point Source, ISO 9613, Name: "Inverter4", ID: "Inverter4"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	628226.75	5052234.50	328.50	0	32	9.8	9.8	0.0	0.0	59.6	0.0	-3.5	0.0	0.0	8.0	0.0	-0.0	-54.3	-54.3
2	628226.75	5052234.50	328.50	0	63	69.8	69.8	0.0	0.0	59.6	0.0	-3.5	0.0	0.0	7.6	0.0	-0.0	6.0	6.0
3	628226.75	5052234.50	328.50	0	125	73.9	73.9	0.0	0.0	59.6	0.1	2.8	0.0	0.0	0.6	0.0	-0.0	10.8	10.8
4	628226.75	5052234.50	328.50	0	250	88.0	88.0	0.0	0.0	59.6	0.3	2.4	0.0	0.0	0.0	0.0	-0.0	25.8	25.8
5	628226.75	5052234.50	328.50	0	500	84.6	84.6	0.0	0.0	59.6	0.5	-1.0	0.0	0.0	1.0	0.0	-0.0	24.5	24.5
6	628226.75	5052234.50	328.50	0	1000	79.1	79.1	0.0	0.0	59.6	1.0	-1.1	0.0	0.0	1.1	0.0	-0.0	18.5	18.5
7	628226.75	5052234.50	328.50	0	2000	69.6	69.6	0.0	0.0	59.6	2.6	-1.1	0.0	0.0	1.1	0.0	-0.0	7.4	7.4
8	628226.75	5052234.50	328.50	0	4000	66.9	66.9	0.0	0.0	59.6	8.8	-1.1	0.0	0.0	1.1	0.0	-0.0	-1.5	-1.5

Point Source, ISO 9613, Name: "Inverter5", ID: "Inverter5"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	628207.34	5052074.62	323.50	0	32	9.8	9.8	0.0	0.0	60.2	0.0	-3.6	0.0	0.0	0.0	0.0	-0.0	-46.7	-46.7
2	628207.34	5052074.62	323.50	0	63	69.8	69.8	0.0	0.0	60.2	0.0	-3.6	0.0	0.0	0.0	0.0	-0.0	13.3	13.3
3	628207.34	5052074.62	323.50	0	125	73.9	73.9	0.0	0.0	60.2	0.1	2.8	0.0	0.0	0.0	0.0	-0.0	10.8	10.8
4	628207.34	5052074.62	323.50	0	250	88.0	88.0	0.0	0.0	60.2	0.3	2.3	0.0	0.0	0.0	0.0	-0.0	25.2	25.2
5	628207.34	5052074.62	323.50	0	500	84.6	84.6	0.0	0.0	60.2	0.6	-1.1	0.0	0.0	0.0	0.0	-0.0	24.9	24.9
6	628207.34	5052074.62	323.50	0	1000	79.1	79.1	0.0	0.0	60.2	1.1	-1.1	0.0	0.0	0.0	0.0	-0.0	19.0	19.0
7	628207.34	5052074.62	323.50	0	2000	69.6	69.6	0.0	0.0	60.2	2.8	-1.1	0.0	0.0	0.0	0.0	-0.0	7.8	7.8
8	628207.34	5052074.62	323.50	0	4000	66.9	66.9	0.0	0.0	60.2	9.4	-1.1	0.0	0.0	0.0	0.0	-0.0	-1.6	-1.6

Point Source, ISO 9613, Name: "Inverter6", ID: "Inverter6"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	628419.26	5052306.36	335.48	0	32	9.8	9.8	0.0	0.0	64.4	0.0	-4.6	0.0	0.0	9.2	0.0	-0.0	-59.3	-59.3
2	628419.26	5052306.36	335.48	0	63	69.8	69.8	0.0	0.0	64.4	0.1	-4.6	0.0	0.0	9.1	0.0	-0.0	0.8	0.8
3	628419.26	5052306.36	335.48	0	125	73.9	73.9	0.0	0.0	64.4	0.2	3.1	0.0	0.0	1.1	0.0	-0.0	5.0	5.0
4	628419.26	5052306.36	335.48	0	250	88.0	88.0	0.0	0.0	64.4	0.5	2.1	0.0	0.0	1.6	0.0	-0.0	19.4	19.4
5	628419.26	5052306.36	335.48	0	500	84.6	84.6	0.0	0.0	64.4	0.9	-1.3	0.0	0.0	3.6	0.0	-0.0	17.0	17.0
6	628419.26	5052306.36	335.48	0	1000	79.1	79.1	0.0	0.0	64.4	1.7	-1.4	0.0	0.0	1.4	0.0	-0.0	12.9	12.9
7	628419.26	5052306.36	335.48	0	2000	69.6	69.6	0.0	0.0	64.4	4.5	-1.4	0.0	0.0	1.4	0.0	-0.0	0.6	0.6
8	628419.26	5052306.36	335.48	0	4000	66.9	66.9	0.0	0.0	64.4	15.4	-1.4	0.0	0.0	1.4	0.0	-0.0	-12.9	-12.9

Point Source, ISO 9613, Name: "Inverter7", ID: "Inverter7"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	627998.00	5051827.73	309.05	0	32	9.8	9.8	0.0	0.0	62.9	0.0	-4.3	0.0	0.0	9.0	0.0	-0.0	-57.8	-57.8
2	627998.00	5051827.73	309.05	0	63	69.8	69.8	0.0	0.0	62.9	0.1	-4.3	0.0	0.0	8.9	0.0	-0.0	2.3	2.3
3	627998.00	5051827.73	309.05	0	125	73.9	73.9	0.0	0.0	62.9	0.2	3.0	0.0	0.0	1.6	0.0	-0.0	6.4	6.4
4	627998.00	5051827.73	309.05	0	250	88.0	88.0	0.0	0.0	62.9	0.4	2.1	0.0	0.0	2.1	0.0	-0.0	20.5	20.5
5	627998.00	5051827.73	309.05	0	500	84.6	84.6	0.0	0.0	62.9	0.8	-1.2	0.0	0.0	4.9	0.0	-0.0	17.3	17.3
6	627998.00	5051827.73	309.05	0	1000	79.1	79.1	0.0	0.0	62.9	1.4	-1.3	0.0	0.0	3.4	0.0	-0.0	12.7	12.7
7	627998.00	5051827.73	309.05	0	2000	69.6	69.6	0.0	0.0	62.9	3.8	-1.3	0.0	0.0	1.3	0.0	-0.0	3.0	3.0
8	627998.00	5051827.73	309.05	0	4000	66.9	66.9	0.0	0.0	62.9	12.8	-1.3	0.0	0.0	1.3	0.0	-0.0	-8.8	-8.8

Point Source, ISO 9613, Name: "Inverter8", ID: "Inverter8"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	628017.42	5051987.69	313.50	0	32	9.8	9.8	0.0	0.0	58.5	0.0	-3.1	0.0	0.0	7.9	0.0	-0.0	-53.4	-53.4
2	628017.42	5051987.69	313.50	0	63	69.8	69.8	0.0	0.0	58.5	0.0	-3.1	0.0	0.0	7.9	0.0	-0.0	6.5	6.5
3	628017.42	5051987.69	313.50	0	125	73.9	73.9	0.0	0.0	58.5	0.1	2.8	0.0	0.0	1.9	0.0	-0.0	10.6	10.6
4	628017.42	5051987.69	313.50	0	250	88.0	88.0	0.0	0.0	58.5	0.3	2.4	0.0	0.0	2.1	0.0	-0.0	24.7	24.7
5	628017.42	5051987.69	313.50	0	500	84.6	84.6	0.0	0.0	58.5	0.5	-0.9	0.0	0.0	5.3	0.0	-0.0	21.3	21.3
6	628017.42	5051987.69	313.50	0	1000	79.1	79.1	0.0	0.0	58.5	0.9	-1.0	0.0	0.0	4.8	0.0	-0.0	15.8	15.8
7	628017.42	5051987.69	313.50	0	2000	69.6	69.6	0.0	0.0	58.5	2.3	-1.0	0.0	0.0	3.8	0.0	-0.0	6.0	6.0
8	628017.42	5051987.69	313.50	0	4000	66.9	66.9	0.0	0.0	58.5	7.8	-1.0	0.0	0.0	1.0	0.0	-0.0	0.6	0.6