

February 22, 2013

Ian Parrott, Acting Director,  
Ministry of the Environment  
Environmental Assessment and Approvals Branch  
2 St. Clair Avenue, Floor 12A  
Toronto, ON M4V 1L5

Dear Mr. Parrott:

**Subject: Proposed Technical Changes  
Renewable Energy Approval (No. 2318-8Q6PXQ)  
Crosby Solar Project**

Northland Power Inc. is proposing to develop and operate a 10-megawatt (MW) solar photovoltaic facility located at 249 Little Rideau Lakes Road in the Township of Rideau Lakes, within the United Counties of Leeds and Grenville. This project is herein referred to as the “Crosby Solar Project” or the “Project”.

The Ministry of the Environment (MOE) issued a Renewable Energy Approval (REA) for the Project (No. 2318-8Q6PXQ) on January 20, 2012. Since issuance of the approval, Northland Power has conducted detailed engineering and is proposing revisions to the site plan for the facility, specifically the location of the access road and the placement of Project fencing within the original leased boundary for the Project.

This letter summarizes the proposed changes to the Project, including the rationale for each change, and identifies the amendments to each of the supporting documents prepared for the REA application to incorporate the proposed Project changes. This letter also provides an assessment of the potential for new negative effects not addressed in the initial REA supporting documentation.

## 1. Proposed Project Changes

The proposed changes are as follows:

- Locations of fencing have been revised to be located at the edge of the land leased for the Project. This has resulted in reductions in the extent of the Project location along the western, northwestern, and southeastern boundaries of the Project, and increases in the extent of the Project location in the northeastern boundary of the Project.
- The location of the access road has been revised such that it no longer enters off the southeastern corner of the site, and has moved north and is paired with the power line that connects the Project to the distribution line. This reduces the amount of access road required for the Project.

The revised site plan is provided in Attachment A.

In addition to the changes noted above, the Project construction schedule and commercial operation date (COD) have also been revised, compared to what was identified in the REA amendment application.

Table 1.1 provides a description of each proposed change, the rationale for the change, an assessment of potential for altered environmental effects and any additional mitigation or monitoring required.

**Table 1.1 Table of Proposed Changes, Rationale for Change, Altered Effects and Additional Mitigation Measures and Monitoring**

Change	Change Details	Rationale for Change	Altered Effect	Additional Mitigation Required	Additional Environmental Effects Monitoring
Fencing Location	The fencing located in the northeast corner is moved outside of the original Project location	The site layout has been optimized with respect to energy generation, constructability and cost.	No altered effect following effective mitigation measures.	Yes – use of silt fencing and restriction on removal of water from footing placement of fence near Watercourse D (see Section 2.5)	No
	The fencing along the western, northwestern, and southeastern boundaries of the Project has been placed within the previously defined Project location.	The site layout has been optimized with respect to energy generation, constructability and cost.	Reduced Project footprint.	No	No
Access Road Location	Access road now parallels the distribution line connection point.	To minimize the Project footprint and provide access to connection line in case of maintenance requirements.	Minor reduction in the amount of non-provincially significant wetland.	Yes – use of silt fencing and installation of a culvert beneath roadway (see Section 2.6)	No

Overall, the proposed Project changes have minor additional negative effects not addressed in the original REA reports, however mitigation measures have been identified to minimize the effect, and no significant residual effects are anticipated. Based on this, and through consultation with the MOE, the proposed changes are determined to be a Technical Amendment.

## 2. Summary of Revisions to REA Supporting Documents

This section identifies the amendments to each of the supporting documents submitted with the original REA Application that are required to address the proposed Project changes.

The supporting documents that are amended by this letter include

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Water Body Site Investigation
- Water Body Environmental Impact Study
- Natural Heritage Assessment.

As the changes are all occurring on the same property on which the Project is located, a number of the REA supporting documents do not require revisions as their study area considered the entire property and not just the Project location, including

- Decommissioning Plan Report
- Water Body Records Review Report
- Stage 1 and 2 Archaeological Assessments
- Heritage Resources and Protected Properties Assessment.

The following sections identify the amendments to each of the REA supporting documents as a result of the proposed Project changes. For each amended report, a table is provided identifying the original text, the amended text (with the changes completed in red text) and the original page and section of the text being amended. The tables provide the text submitted with the original REA application, the application to amend the REA and the most recent revisions in response to the currently proposed Project changes.

## 2.1 Project Description Report

Table 2.1 identifies the amendments to the Project Description Report, as a result of the changes discussed in this letter.

**Table 2.1 Project Description Report Amendments**

Page	Section	Original Text	Amended Text
4	2.5.1	A one-lane, 5-m wide access road will be constructed which will be of sufficient size for the transportation of equipment.	A one-lane, 7.6-m wide access road will be constructed which will be of sufficient size for the transportation of equipment.
12	n/a	Project Location Map	See attached revised Project Location Map (Attachment B).

## 2.2 Construction Plan Report

Table 2.2 identifies the amendments to the Construction Plan Report as a result of the changes discussed in this letter.

**Table 2.2 Construction Plan Report Amendments**

Page	Section	Original Text	Amended Text (November 2012)
1	1.1	The construction period is estimated to be approximately 12 months in duration, with Project commissioning anticipated near the end of 2011.	The construction period is estimated to be approximately 12 months in duration, with Project commissioning anticipated in early 2013.

Page	Section	Original Text	Amended Text (November 2012)
6	2.1	Table 2.1 – Project Timeline	Table 2.1 – Project Timeline – see below
10	2.3.1.2	The proposed leased land has both hedgerows and a small non significant woodland present on site.	The proposed leased land has both hedgerows, a small non significant woodland and a small non significant wetland present on site.
10	2.3.1.3	The construction of a new access road, approximately 250 m long, will be necessary to support construction activities and will provide access to the site during the operation phase of the Project.	The construction of a new access road, approximately 200 m long, will be necessary to support construction activities and will provide access to the site during the operation phase of the Project.
10	2.3.1.3	These will be approximately 5 m wide and will be designed as previously described.	These will be approximately 7.6 m wide and will be designed as previously described.
15	3.5	There will be some minor removal of natural vegetation required for the Project associated with the hedgerow crossing the Project location and non-significant woodland located on the Project.	There will be some minor removal of natural vegetation required for the Project associated with the hedgerow crossing the Project location, the removal of the non-significant woodland and small non-significant wetland located on the Project.
21	4.5	As was identified in Section 3.5, vegetation communities may be impacted by clearing of the hedgerows and the woodland, accidental spills or movement of dust off site.	As was identified in Section 3.5, vegetation communities may be impacted by clearing of the hedgerows, wetland and the woodland, accidental spills or movement of dust off site.
21	4.5	It is not possible to mitigate the impacts of clearing from the hedgerows or the woodland. In order to minimize potential losses from surrounding vegetation communities, areas where clearing is required will be well marked, and workers will be instructed not to enter areas of natural vegetation. In addition, cleared and grubbed materials will be piled away from the surrounding woodlands, and trees will be felled into cleared areas. There will be no vegetation loss from the wetland as no construction activities will occur on or within 30 m of the wetland.	It is not possible to mitigate the impacts of clearing from the hedgerows, wetland or the woodland. In order to minimize potential losses from surrounding vegetation communities, areas where clearing is required will be well marked, and workers will be instructed not to enter areas of natural vegetation. In addition, cleared and grubbed materials will be piled away from the surrounding woodlands, and trees will be felled into cleared areas.
5	Appendix A	Appendix A	See attached revised site plan (Attachment A).

**Table 2.1 - Project Timelines**

Activity	Approximate Timeline (2012/2013)	Duration (days)
Installation of Site Access Components	February 1, 2012 – February 15, 2013	380
Safety and Security	February 1, 2012 – February 1, 2013	365
Temporary Facilities	February 1, 2012 – February 1, 2013	365
Site Preparation	February 1 – June 1	120
Foundation	June 1 – Oct 1	120
Structural Support	June 15 – Oct 15	120
Solar Modules	July 1 – Nov 1	120
Electrical Collection System	June 1, 2012 – February 1, 2013	270
Reseeding	May 1 – May 30, 2013	30

## 2.3 Design and Operations Report

Table 2.3 identifies the amendments to the Design and Operations Report as a result of the changes discussed in this letter.

**Table 2.3 Design and Operations Report Amendments**

Page	Section	Original Text	Amended Text
5	1.1	The construction period is estimated to be approximately 6 months in duration, with Project commissioning anticipated near the end of 2011.	The construction period is estimated to be approximately 6 months in duration, with Project commissioning anticipated in early 2013.
7	3.1	A 30-m setback from the average annual high water mark of three watercourses. One labelled Watercourse D is located in the northern portion of the Project location and two labelled Watercourse B and C are located to the southwest of the Project location.	a 30-m setback from the average annual high water mark of Watercourse B and C. A setback of 20-m from the average annual high water mark of Watercourse D to the proposed fence, other project components remain outside the 30-m setback. Watercourse D is located in the northern portion of the Project location and two labelled Watercourse B and C are located to the southwest of the Project location.
7	3.2.1.2	As outlined in the site plan, a new access road, approximately 250 m long, will be necessary to support construction activities and will provide access to the site during the operation phase of the Project. The proposed 5-m wide access road will have ditches, swales and culverts (where necessary) for proper stormwater runoff, site drainage and to minimize road and soil erosion. In addition to the main access road, a number of smaller access roads will be constructed. These will be approximately 5 m wide within the leased area.	As outlined in the site plan, a new access road, approximately 200 m long, will be necessary to support construction activities and will provide access to the site during the operation phase of the Project. The proposed 7.6-m wide access road will have ditches, swales and culverts (where necessary) for proper stormwater runoff, site drainage and to minimize road and soil erosion. In addition to the main access road, a number of smaller access roads will be constructed. These will be approximately 7.6 m wide within the leased area.
19	Appendix A	Original Site Plan	See attached revised site plan (Attachment A).

## 2.4 Water Body Site Investigation

Table 2.4 identifies the amendments to the Water Body Site Investigation Report as a result of the changes discussed in this letter.

**Table 2.4 Water Body Site Investigation Report Amendments**

Page	Section	Original Text	Amended Text
10	4.1.2	As shown in Figure 4.1, the Project footprint boundary is between 30 and 120 m from the average annual high water mark. Therefore, an EIS will be required to assess the potential for adverse effects and mitigation measures required to prevent/minimize these adverse effects.	As shown in Figure 4.1, the Project footprint boundary is 20 m from the average annual high water mark. Therefore, an EIS will be required to assess the potential for adverse effects and mitigation measures required to prevent/minimize these adverse effects.
12	4.1.4	The proposed development area will occur within 30 to 120 m of the average annual high water mark of Watercourse D (Figure 4.1), therefore, an EIS will be required to assess potential adverse effects and mitigation and monitoring measures.	The proposed development area will occur within 20 m of the average annual high water mark of Watercourse D (Figure 4.1), therefore, an EIS will be required to assess potential adverse effects and mitigation and monitoring measures.
7	Figure 4.1	Original Water Bodies and Project Boundaries	See attached revised Figure 4.1 (Attachment C).

## 2.5 Water Body Environmental Impact Study

Table 2.5 identifies the amendments to the Water Body Environmental Impact Study Report as a result of the changes discussed in this letter.

**Table 2.5 Water Body Environmental Impact Study Report Amendments**

Page	Section	Original Text	Amended Text
9	1.1.3	This EIS has been prepared to address these requirements for the construction of Project components between 30 and 120 m from the waterbodies noted in the following section.	This EIS has been prepared to address these requirements for the construction of Project components between 20 and 120 m from the waterbodies noted in the following section.
9	1.3	The Water Body Records Review Report (Hatch Ltd., 2010a) and Water Body Site Investigations Report (Hatch Ltd., 2010b) confirmed that the Project will be constructed between 30 and 120 m away from unnamed Watercourses B, C and D as shown in Figure 1.1	The Water Body Records Review Report (Hatch Ltd., 2010a) and Water Body Site Investigations Report (Hatch Ltd., 2010b) confirmed that the Project will be constructed between 20 and 120 m away from unnamed Watercourses B, C and D as shown in Figure 1.1 (Attachment C).
15	4.1.2.1	n/a	The addition of the fence within the 30 m buffer for Watercourse D is not anticipated to impact surface water drainage. The passage of water will continue, with no significant drainage changes.

Page	Section	Original Text	Amended Text
16	4.1.2.3	n/a	The addition of the fence within the 30 m buffer of Watercourse D is not anticipated to impact vegetation communities. Vegetation will be allowed to grow on either side of the fence.
18	4.2.1.1	<ul style="list-style-type: none"> <li>Sediment control fencing may be installed along the periphery of the Project site where there is the potential for sedimentation off site and at the edge of the 30-m buffer area adjacent to the watercourses on the Project site as one of the first construction activities. These silt fence barriers should remain in place until construction is complete and site vegetation, and other long-term protection measures, are stabilized and adequate to prevent further erosion.</li> </ul>	<ul style="list-style-type: none"> <li>Sediment control fencing may be installed along the periphery of the Project site where there is the potential for sedimentation off site and at the edge of the 30-m buffer area adjacent to the Watercourses C and B on the Project site as one of the first construction activities. Additionally, silt fencing will be installed prior to the construction of the proposed fence located within 20 m of the average annual high water mark of Watercourse D. These silt fence barriers should remain in place until construction is complete and site vegetation, and other long-term protection measures, are stabilized and adequate to prevent further erosion.</li> </ul>
21	4.2.1.4	Although the use of concrete during Project construction is relatively limited and will not occur within 30 m of any water body, mitigation measures are proposed to prevent negative effects.	Although the use of concrete during Project construction is relatively limited and will not occur within 20 m of the high water level of Watercourse D, mitigation measures are proposed to prevent negative effects.
21	4.2.1.4	n/a	Further, any water material generated from the footing installation for the fencing located within 20 m of Watercourse D will be removed outside the 30 m buffer area.
25	4.4	Aquatic biota (e.g., fish and benthic invertebrates) and their habitat in the watercourses on and adjacent to the Project site will not be directly affected by any Project component, since no activities will occur within 30 m of the average annual high water mark of the watercourses and in some cases, this buffer width may be substantially greater.	Aquatic biota (e.g., fish and benthic invertebrates) and their habitat in the watercourses on and adjacent to the Project site will not be directly affected by any Project component, since no activities will occur within 20 m of the average annual high water mark of the Watercourse D and 30 m for Watercourses B and C and in some cases, this buffer width may be substantially greater.
26	7	As discussed in the Water Body Records Review Report (Hatch Ltd., 2010a) and Water Body Site Investigation Report (Hatch Ltd., 2010b), some components of the Project will be located within 30 to 120 m of Watercourses B, C and D.	As discussed in the Water Body Records Review Report (Hatch Ltd., 2010a) and Water Body Site Investigation Report (Hatch Ltd., 2010b), some components of the Project will be located within 30 to 120 m of Watercourses B and C, while fencing is proposed within 20 m of Watercourse D.
19	Appendix A	Original Site Plan	See attached revised site plan (Attachment A).

## 2.6 Natural Heritage Assessment

A letter, dated January 31, 2013, was provided to the Ontario Ministry of Natural Resources (MNR) that details the required amendments to the Natural Heritage Assessment Reports associated with the Project. This amendment letter noted that there were no impacts to significant natural features not previously assessed, and the changes in the Project location did not result in the identification of any previously unidentified natural features. The MNR provided their confirmation letter for this report on February 8, 2013. The letter to MNR and MNR reconfirmation letter are provided as Attachment D

As described previously, this amendment has been determined to be a Technical Amendment. Accordingly, we have notified via letter on February 21, 2013, the public, Aboriginal communities, and the municipalities about these proposed changes. A sample notification and the mailing list used to distribute this notice are provided in Attachment E.

If you have any questions, please do not hesitate to contact me at 905-374-0701, Ext. 5280.

Yours truly,

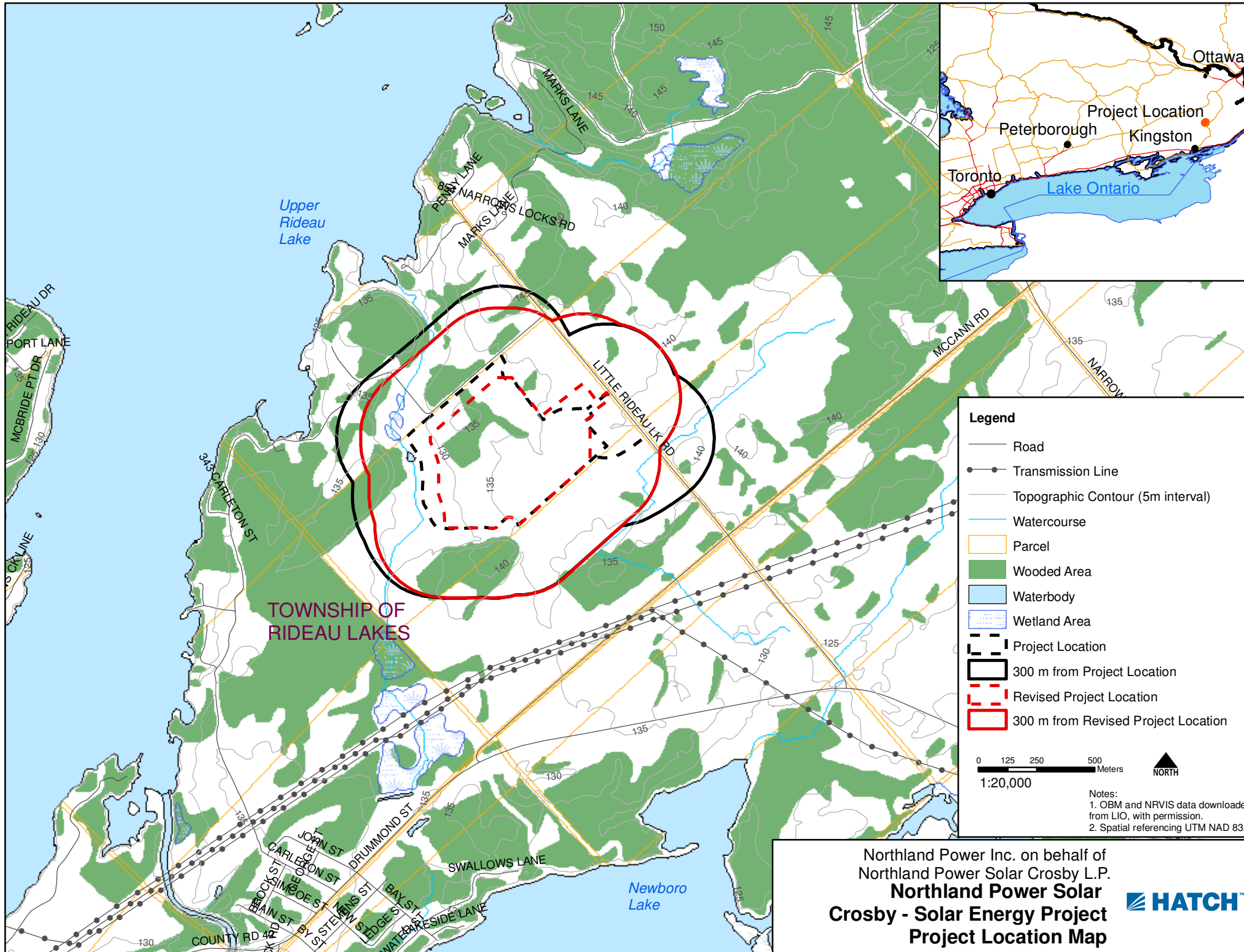


Sean Male  
Environmental Coordinator  
SM:mg



# Attachment A

## Revised Project Location Figure



# Attachment B

## Revised Site Plan

THIS ENGINEERING DOCUMENT IS THE WORK OF BISSAU AND, AS SUCH, IS PROTECTED BY LAW. IT IS SOLELY INTENDED FOR THE USE MENTIONED HEREIN. IT IS STRICTLY FORBIDDEN TO REPRODUCE OR ADAPT IT EITHER IN PART OR IN ITS ENTIRETY WITHOUT HAVING FIRST OBTAINED BISSAU'S WRITTEN AUTHORIZATION TO DO SO.

- Notes:
- Fencing will be done as per drawing NPI-P040314-CR-CI-0300
  - Substation Building and Switchyard details are shown in drawing 1219E02
  - Maintenance Building details are shown in drawing NPI-P040314\_CR-ST-0208.
  - Overhead high voltage line and PCC details are shown in the Substation overall site layout plan 1219E01.
  - Metering pole position and details are shown in the Substation and switchyard details drawing. See Note # 2)
  - Possible number of additional tables:  
Block 3 = 16 tables  
Block 4 = 14 tables  
Block 7 = 24 tables
- The space to be kept clear is highlighted in the affected blocks. The pitch space for the future rows is identical as for the ones already shown in this drawing (measures in drawing) and will be kept unaffected.
- Trenching details are shown in EL-0001. Weather Station details are shown in EL-1600.

REFERENCES:

- SUBSTATION DETAILS SEE DRAWINGS 1215S01-1 AND 1215S04-C04-S1-0 (GIMAX Inc.) (LATEST VERSION)
- INVERTER'S DETAILS SEE DRAWING NPI-P040314-CR-ST-0200-01 (LATEST VERSION)

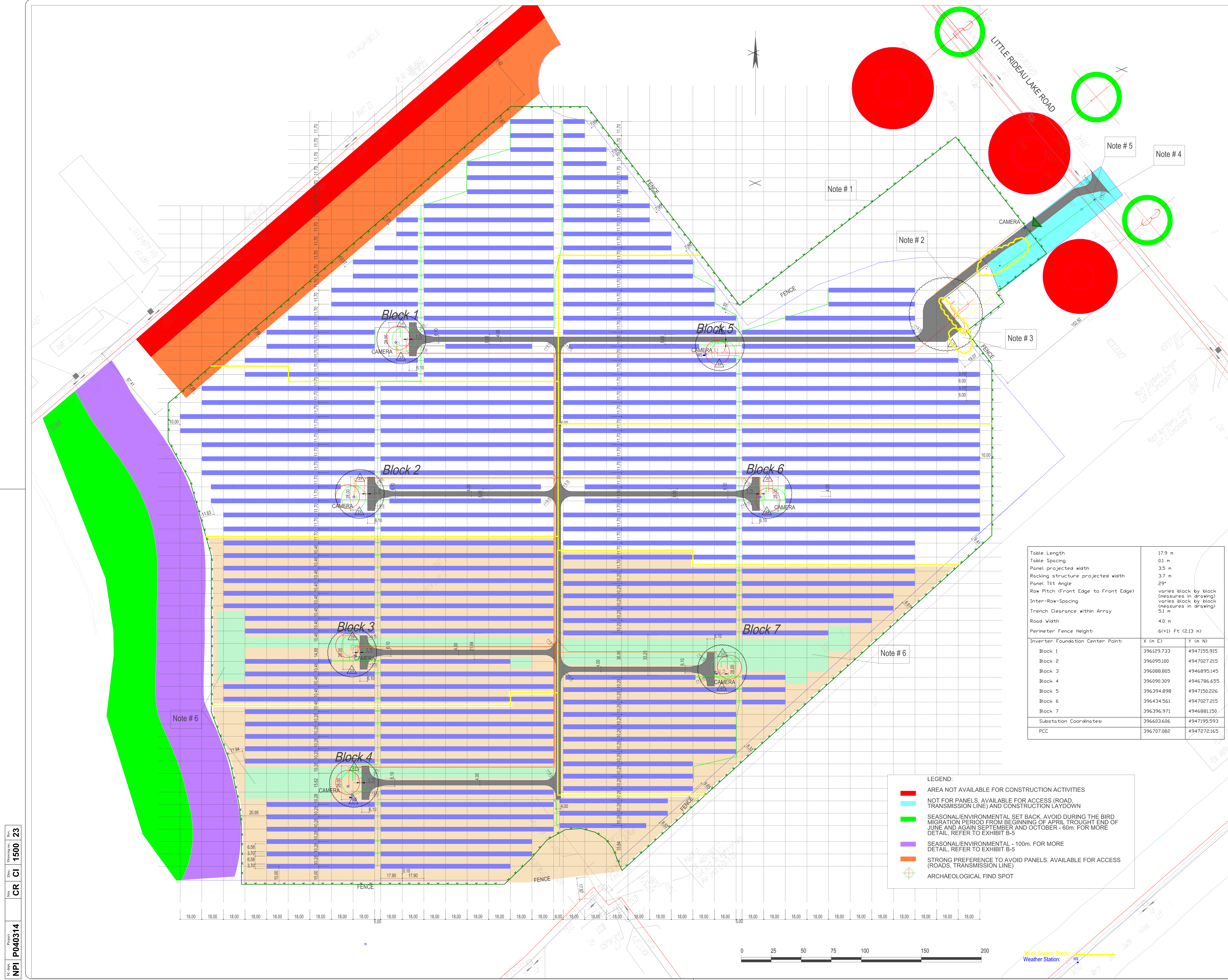
REV.	Y. M. D. DATE	DESCRIPTION	Prepared By	Checked By
23	12-11-28	GENERAL REVISION	HC	DD
22	12-08-16	ISSUED FOR CONSTRUCTION, IFC	WM	DD
21	12-06-20	ISSUED FOR OWNER'S REVIEW, KOR	MR	SCS
20	12-06-11	ISSUED FOR OWNER'S REVIEW, KOR	MR	SCS
19	12-05-31	ISSUED FOR OWNER'S REVIEW, KOR	MR	SCS

ISSUES / REVISIONS

ALL DIMENSIONS MUST BE TAKEN AND CHECKED BEFORE BEGINNING THE WORKS

Table Length	17.9 m
Table Spacing	0.1 m
Panel projected width	3.5 m
Racking structure projected width	3.7 m
Panel Tilt Angle	29°
Row Pitch (Front Edge to Front Edge)	varies block by block (measures in drawing)
Inter-Row Spacing	varies block by block (measures in drawing)
Trench Clearance within Array	5.1 m
Road Width	4.0 m
Perimeter Fence Height:	6(+1) Ft (2.13 m)
Inverter Foundation Center Point:	X (m E) Y (m N)
Block 1	396129.733 4947155.915
Block 2	396095.100 4947027.215
Block 3	396088.805 4946895.145
Block 4	396090.309 4946786.655
Block 5	396394.898 4947150.226
Block 6	396434.561 4947027.215
Block 7	396396.971 4946881.150
Substation Coordinates:	396603.606 4947195.593
PCC	396707.082 4947272.165

- LEGEND:
- AREA NOT AVAILABLE FOR CONSTRUCTION ACTIVITIES
  - NOT FOR PANELS, AVAILABLE FOR ACCESS (ROAD, TRANSMISSION LINE) AND CONSTRUCTION LAYDOWN
  - SEASONAL/ENVIRONMENTAL SET BACK. AVOID DURING THE BIRD MIGRATION PERIOD FROM BEGINNING OF APRIL TROUGH END OF JUNE AND AGAIN SEPTEMBER AND OCTOBER - 60m. FOR MORE DETAIL, REFER TO EXHIBIT B-5
  - SEASONAL/ENVIRONMENTAL - 100m. FOR MORE DETAIL, REFER TO EXHIBIT B-5
  - STRONG PREFERENCE TO AVOID PANELS. AVAILABLE FOR ACCESS (ROADS, TRANSMISSION LINE)
  - ARCHAEOLOGICAL FIND SPOT



Project: NPI P040314  
 Drawing no.: CR CI 1500 23  
 SHEET 40

Customer: MIWEL Construction and NORTHLAND POWER

CUSTOMER ADDR.

Customer's references

Project: NORTHLAND POWER PORTFOLIO OF SOLAR PARKS CROSBY 10MW

Title: SITE PLAN

MIWEL Construction

Prepared: M. Riedel  
 Drawn: M. Riedel  
 Checked: S. Schaller

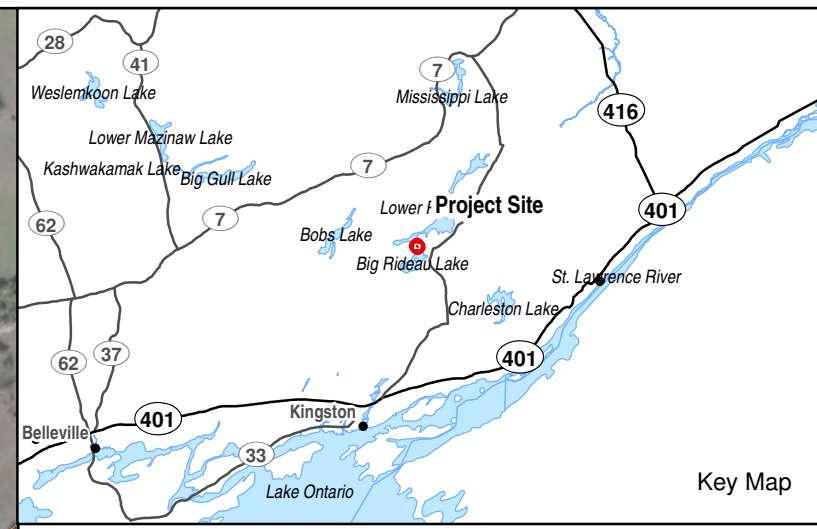
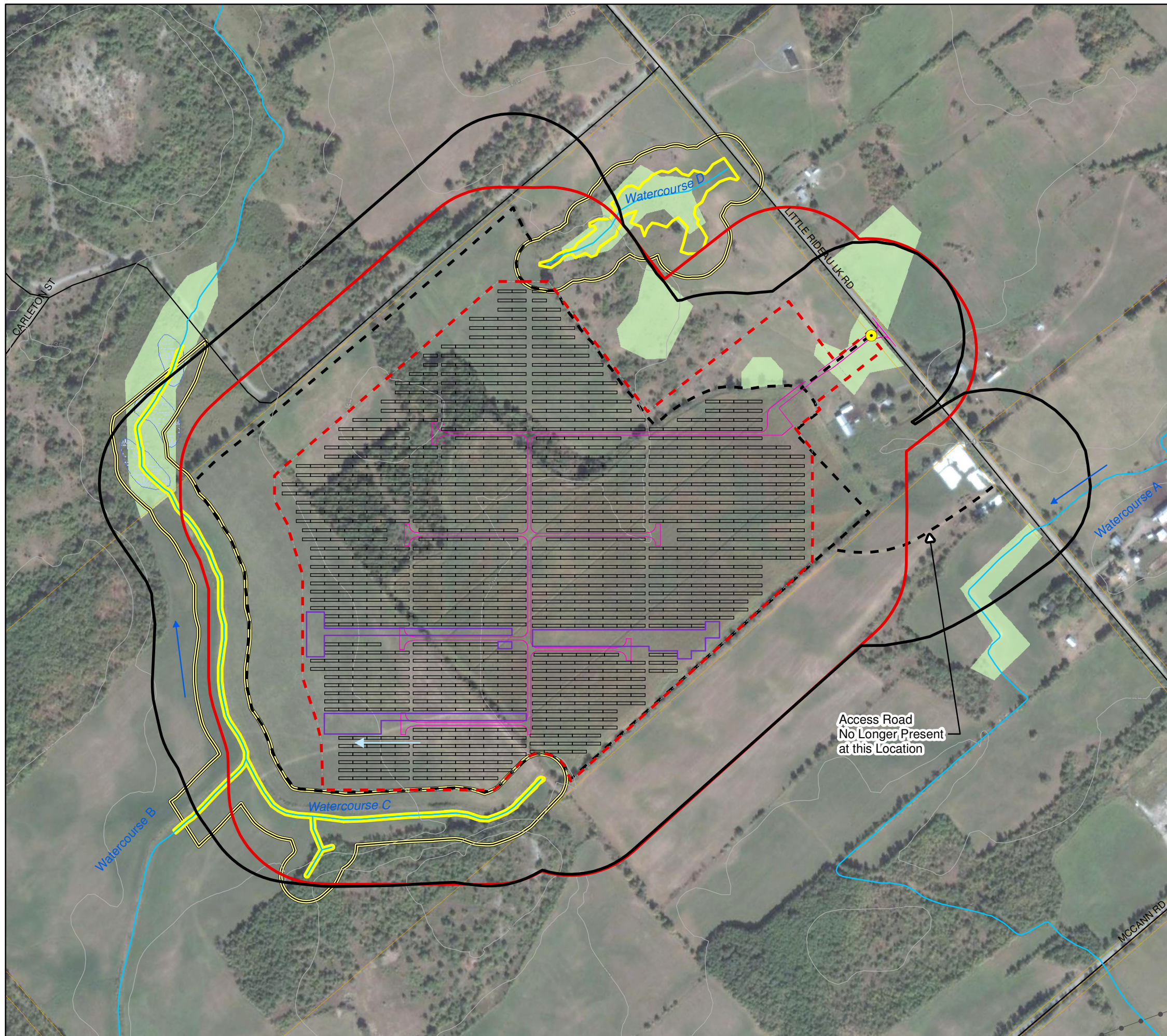
Discipline: ELECTRICAL  
 Scale: 1:1000  
 Date: 2012-01-25

Project manager: S. Schaller  
 Sequence no.: 01

M. dept.: NPI P040314  
 Project: CR CI  
 Site: 1500  
 Disc.: 23

# Attachment C

## Revised Water Body Figure



- Legend**
- Roads
  - Transmission Line
  - Topographic Contour (5m interval)
  - Watercourse
  - Average Annual High Water Mark
  - ▭ 30m Setback From High Water Mark
  - ▭ Parcels
  - ▭ Wetland
  - ▭ Evaluated Non-Provincially Significant Wetland
- Project Components**
- Connection Point With Distribution Line
  - ▭ Project Location
  - ▭ 120m from Project Location
  - ▭ Revised Project Location
  - ▭ 120 m from Revised Project Location
  - Access Road
  - ▭ Solar Panel
  - Optional
  - Fence

Notes:  
 1. OBM and NRVIS data downloaded from LIO, with permission.  
 2. Spatial referencing UTM NAD 83.  
 3. Satellite imagery from Google Earth Pro



Figure 4.1  
 Northland Power Inc.  
**Crosby Solar Energy Project**  
 Water Body and  
 Project Boundaries

**Attachment D**

**Letter to MNR re Natural Heritage Assessment  
and MNR Reconfirmation Letter**

January 31, 2013

To: Amy Cameron  
Ontario Ministry of Natural Resources

From: Sean K. Male, M.Sc.  
Environmental Coordinator

cc: Jon Arkell, Northland Power  
Jim Mulvale, Northland Power

## Northland Power Solar Crosby L.P. Crosby Solar Project

### Natural Heritage Assessment and Environmental Impact Study - Revisions to Project Layout

#### 1. Introduction

Northland Power Inc. is proposing to develop and operate a 10-megawatt (MW) solar photovoltaic (Solar PV) facility, on an approximately 52-hectares (ha) parcel of land, located at 249 Little Rideau Lake Road in the Township of Rideau Lakes, within the United Counties of Leeds and Grenville; herein referred to as “Crosby Solar Project” or the “Project”.

The Natural Heritage Assessment (NHA) and Environmental Impact Study (EIS) completed in accordance with Ontario Regulation 359/09 received confirmation from the Kemptville District of the Ontario Ministry of Natural Resources (MNR) on December 20, 2010. The Ministry of the Environment (MOE) later issued a Renewable Energy Approval (REA) for the Project (No. 2318-8Q6PXQ) on January 20, 2012.

Since completion of the issuance of the NHA and EIS reports, as well as receiving the REA approval, Northland Power has conducted detailed engineering and is proposing revisions to the site plan for the facility, specifically the location of the access road and placement of the fence in the northeast portion of the Project. These changes are described further below.

#### 2. Proposed Changes

A revised site plan is provided in Attachment A. Specifically, there have been two modifications to the proposed layout:

- Locations of fencing have been revised to be located at the edge of the land leased for the Project. This has resulted in reductions in the extent of the Project location along the western, northwestern, and southeastern boundaries of the Project, and increases in the extent of the Project location in the northeastern boundary of the Project.
- The location of the access road has been revised such that it no longer enters off the southeastern corner of the site, and has moved north and is paired with the power line

If you disagree with any information contained herein, please advise immediately.



H334844-0000-07-220-0006, Rev. A  
Page 1

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that connects the Project to the distribution line. This reduces the amount of access road required for the Project.

There have been no changes to the locations of inverter clusters or the transformer substation.

Though locations of solar panels within the site plan may have changed from those identified previously, locations remain within the previously assessed area of potential solar panels and therefore this ultimately has no impact on the previous assessment.

### 3. Potential Impacts to Natural Heritage Features

The addition of land to the Project has not resulted in identification of any previously unidentified candidate significant natural heritage features on or within 120 m of the Project location.

The revisions to the location of the fencing and the access road beyond the previously assessed Project boundary will not result in any previously unidentified impacts to significant natural heritage features.

The currently proposed location of the access road will require construction within a non-provincially significant wetland, as assessed within the Natural Heritage Evaluation of Significance report for the Crosby Solar Project (Hatch, 2011). As this feature is not provincially significant, this change does not require assessment within the Environmental Impact Study for the Project, and no mitigation measures are required.

However, Northland will use best management practices during construction within the wetland community in order to minimize potential impacts. This will include delineation of work areas for the access road, use of sediment and erosion controls, such as silt fencing, during construction of the road, and installation of a 50-cm diameter culvert within the access road to maintain hydraulic connectivity between portions of the wetland.

If you have any questions or comments on the above, please do not hesitate to contact me at 905-374-0701x5280 or [smale@hatch.ca](mailto:smale@hatch.ca).

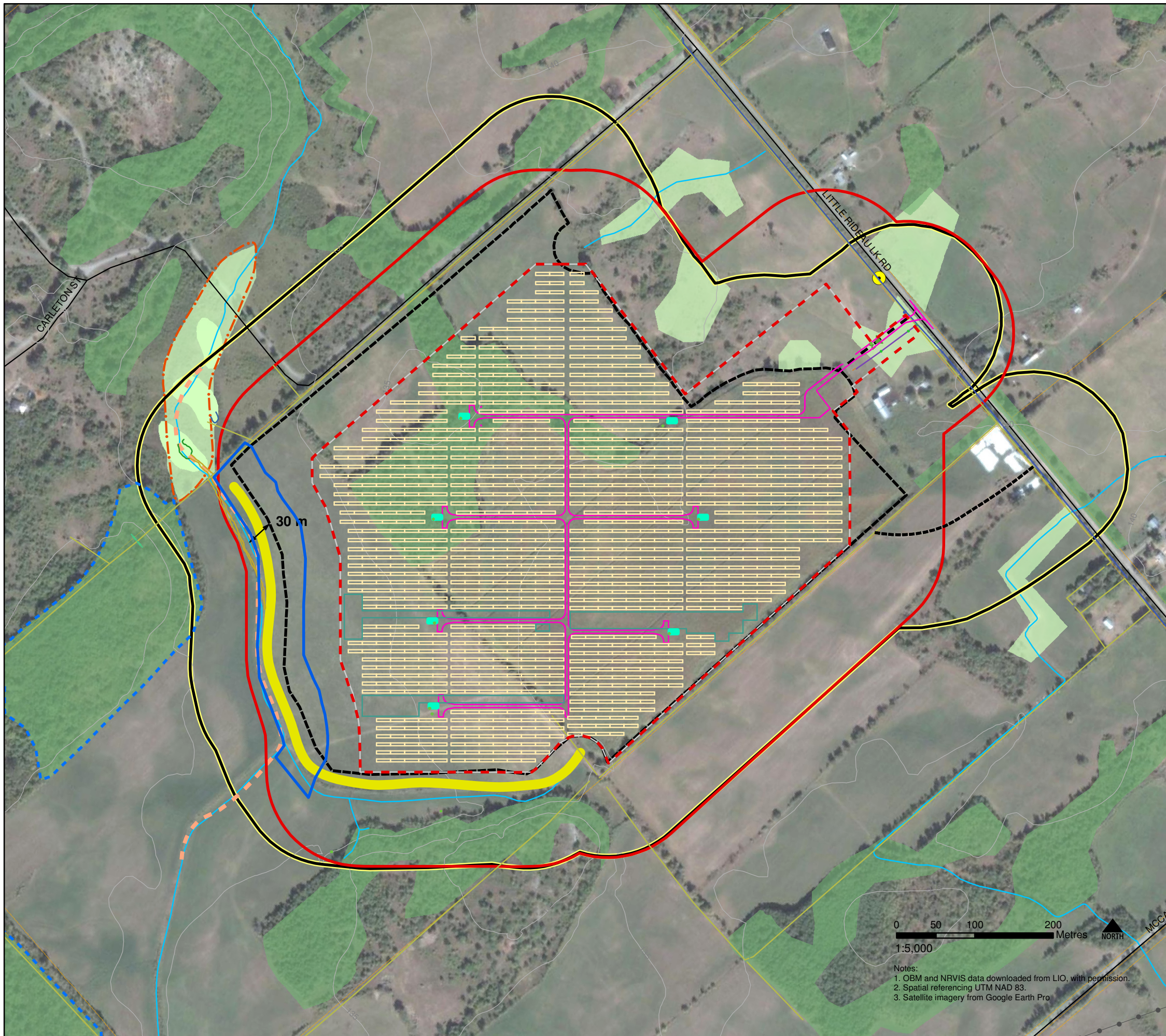
Sean K. Male, M.Sc.

Environmental Coordinator

Attachment: Crosby Solar Project – Revised Site Plan



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- Legend**
- Topographic Contour (5m interval)
  - Transmission Line
  - Roads
  - Watercourse
  - ▭ Parcels
  - ▭ Woodland
  - ▭ Wetland
- Significant Natural Heritage Features**
- ▭ Significant Woodland
- Significant Wildlife Habitat**
- ▭ Animal Movement Corridor (Semi-aquatic)
  - ▭ Bullfrog Concentration Area/American Bullfrog Habitat
  - ▭ Milksnake Habitat
- Project Components**
- ▭ Revised Project Location
  - ▭ 120 m from Revised Project Location
  - Connection Point With Distribution Line
  - ▭ 120m from Project Location
  - ▭ Project Location
  - ▭ Annual Vegetation Management Zone (Operations)
  - ▭ 60m Buffer from Animal Movement Corridor (Semi-Aquatic)/Bullfrog Habitat (Construction)
  - ▭ Solar Panel
  - ▭ Inverter
  - ▭ Access Road
  - Fence

0 50 100 200 Metres  
 1:5,000  
 NORTH  
 Notes:  
 1. OBM and NRVIS data downloaded from LIO, with permission.  
 2. Spatial referencing UTM NAD 83.  
 3. Satellite imagery from Google Earth Pro

Figure 1.1  
 Northland Power Inc.  
**Crosby Solar Energy Project**  
**Project Components**  
**and Significant**  
**Natural Heritage Features**

**Ministry of  
Natural Resources**  
Renewable Energy Operations Team  
300 Water Street  
4<sup>th</sup> Floor, South Tower  
Peterborough, Ontario K9J 8M5

**Ministère des  
Richesses naturelles**



February 8, 2013

Hatch  
4342 Queen Street  
Suite 500  
Niagara Falls, ON L2E 7J7

**RE: Modifications to Crosby Solar Project**

Dear Sean Male:

The Ministry of Natural Resources (MNR) has received the memo dated January 31, 2013 that describes modifications to the Crosby Solar Project location made subsequent to MNR's letter confirming the Natural Heritage Assessment in respect of the project.

Upon review of the modifications, MNR is satisfied that the Natural Heritage Assessment requirements of Ontario Regulation 359/09 have been met. Please add this letter as an addendum to the confirmation letter issued December 20, 2010 for the Crosby Solar Project.

If you wish to discuss any part of this letter, please contact Jim Beal at [Jim.Beal@Ontario.ca](mailto:Jim.Beal@Ontario.ca) or 705-755-3203.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Rew".

Sharon Rew  
A/Planning Manager  
Southern Region MNR

cc Jim Beal, Southern Region Renewable Energy Coordinator, MNR  
Amy Cameron, Renewable Energy Planning Ecologist, MNR  
Ken Durst, Kemptville District Manager, MNR  
Narren Santos, Environmental Approvals Access & Service Integration Branch, MOE  
Zeljko Romic, Environmental Approvals Access & Service Integration Branch, MOE

# Attachment E

## Stakeholder Notification

February 21, 2013

Addressee  
Company  
Full Address

Dear

**Subject: Crosby Solar Project -  
Notice of Project Change**

As you are aware, Northland Power Solar Crosby L.P. is currently constructing a solar project within the Township of Rideau Lakes. The proposed project is named the Crosby Solar Project and will have an installed nominal capacity of 10 MW upon completion. In accordance with the provisions of the Ontario *Environmental Protection Act* Part V.0.1 and Ontario Regulation 359/09, Northland Power Solar Crosby L.P. applied to the Ontario Ministry of the Environment (MOE) for a Renewable Energy Approval (REA). REA Number 2318-8Q6PXQ was issued on January 20, 2012.

This notice is provided to make you aware that Northland Power Solar Crosby L.P. is applying to the MOE for an amendment to the REA. This amendment is being made as the location of the fencing in the northeast corner of the Project has been changed outside of the original Project location, though within the leased boundary. As well, the location of the access road entrance to the Project location has been modified. These changes are shown in the attached figure. These changes are minor in nature and are not expected to have an impact on significant natural features or waterbodies.

In addition, details of any associated changes to the REA supporting documents is available on the Project website at: <http://crosby.northlandpower.ca/>

Your comments, queries or information relevant to the proposed Project changes would be greatly appreciated.

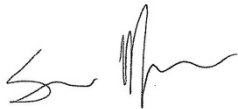


Safety • Quality • Sustainability • Innovation

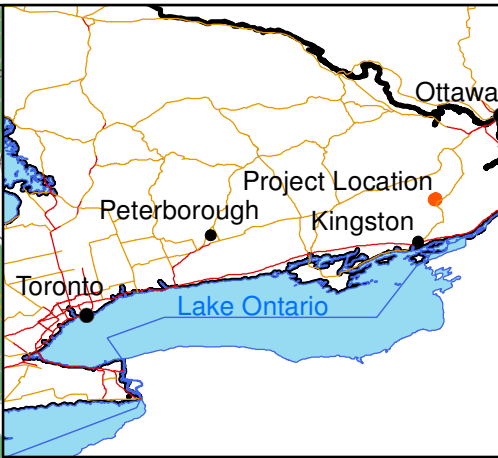
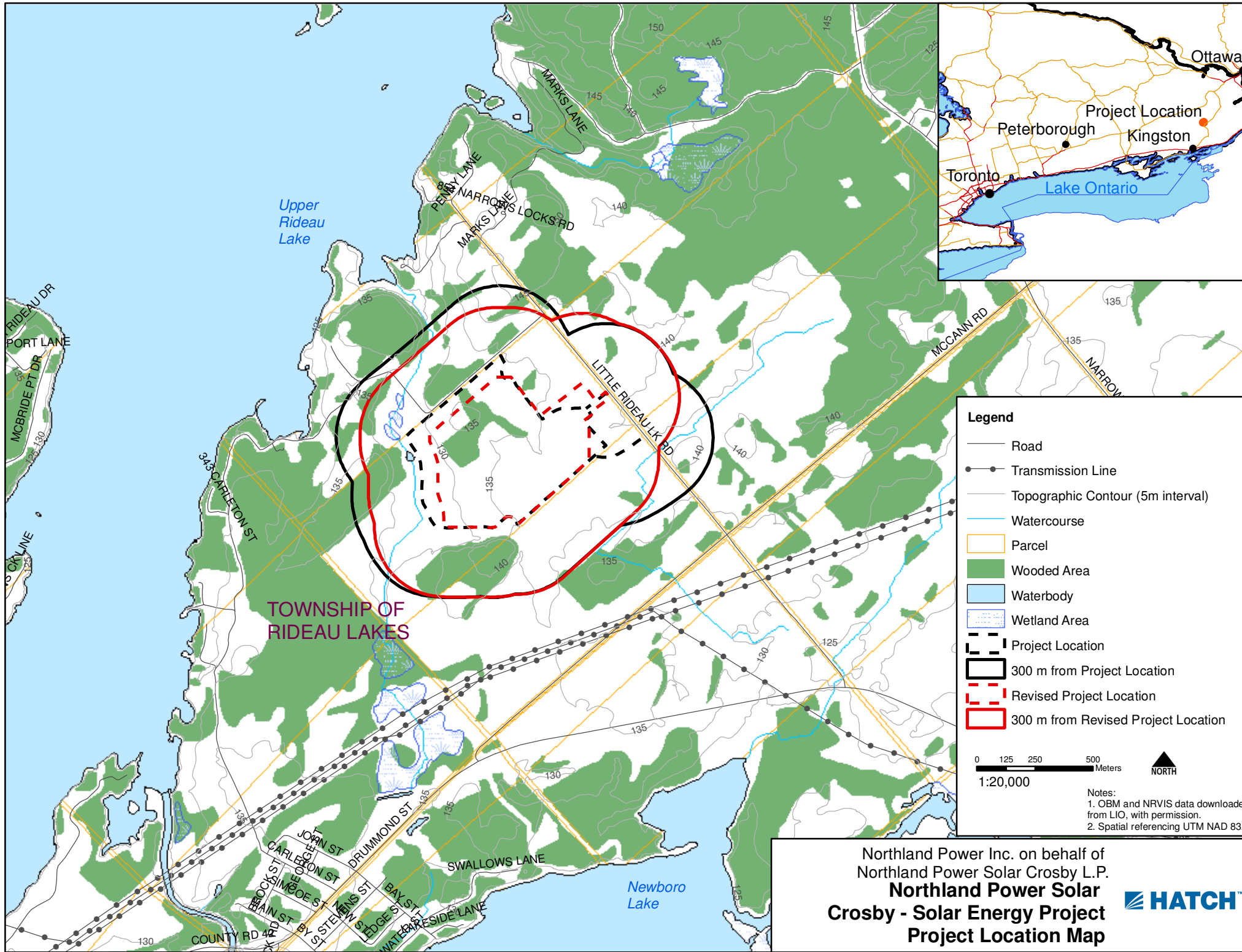
Correspondence should be directed to:

Sean Male, Environmental Coordinator  
Hatch Ltd.  
4342 Queen St., Suite 500  
Niagara Falls, ON, L2E 7J7  
Phone: 905-374-0701, Ext 5280  
Fax: 905-374-1157  
Email: [smale@hatch.ca](mailto:smale@hatch.ca)

Yours faithfully,

A handwritten signature in black ink, appearing to read "Sean Male", with a stylized flourish at the end.

Sean Male  
SM:mg  
Attachment(s)/Enclosure  
Draft Revised Project Boundary



**Legend**

- Road
- Transmission Line
- Topographic Contour (5m interval)
- Watercourse
- ▭ Parcel
- Wooded Area
- Waterbody
- Wetland Area
- - - Project Location
- ▭ 300 m from Project Location
- - - Revised Project Location
- ▭ 300 m from Revised Project Location



Notes:  
 1. OBM and NRVIS data downloaded from LIO, with permission.  
 2. Spatial referencing UTM NAD 83.

Northland Power Inc. on behalf of  
 Northland Power Solar Crosby L.P.  
**Northland Power Solar  
 Crosby - Solar Energy Project**  
**Project Location Map**

Property Owner: Name	Address (Including PO Box)	City	Province	Postal Code
Goldie Clemenhagen	307 Little Rideau Lake Rd.	Portland	ON	K0G 1V0
Todd Wright	RR 1	Portland	ON	K0G 1V0
Terrence and Joan Wright	373 Little Rideau Lake Rd.	Portland	ON	K0G 1V0
Anne Gillespie	71 Metropole PVT	Ottawa	ON	K1Z 1E7
Propane MacDonald's	PO Box 23	Newboro	ON	K0G 1P0
William Brus	249 Little Rideau Lake Rd.	Portland	ON	K0G 1V0
Ceri Lovell	248 Little Rideau Lake Rd.	Portland	ON	K0G 1V0
Ronald Bresee	54 McCann Rd.	Portland	ON	K0G 1V0
Eric Stoness	PO Box 59	Westport	ON	K0G 1X0
Joan Flegg	4457 Bittersweet PL	Gloucester	ON	K1V 1R9
Reginald Scully	422 Little Rideau Lake Rd. Unit 206	Portland	ON	K0G 1V0
William Armstrong	PO Box 488	Winchester	ON	K0C 2K0
William John Martin Brus	316 L Rideau Lake Rd.	Portland	ON	K0G 1V0
Homeowner	360 Narrows Lock Rd.	Portland	ON	K0G 1V0
Harry and Linda Barker	711 Narrows Locks Rd.	Portland	ON	K0G 1V0
Dianna Bresee, Clerk	1439 County Road 8	Delta	On	K0E 1G0
Sheldon Laidman, Manager of Development Services, Township of Rideau Lakes	1439 County Road 8	Delta	On	K0E 1G0
Lesley Todd, Clerk, United Counties of Leeds and Grenville	25 Central Avenue West, Suite 100	Brockville	Ontario	K6V 4N6
Les Shepherd, Director of Works, Planning Services and Asset Management, United Counties of Leeds and Grenville	25 Central Avenue West, Suite 100	Brockville	Ontario	K6V 4N6
Trevor Dagilis, Ministry of the Environment, District Manager, Kingston District Office	1259 Gardiners Road, PO Box 22032	Kingston	Ontario	K7M 8S5
Roy and Eva Denison	8118 42 Hwy, RR 1	Portland	Ontario	K0G 1V0
Frank Chaikowsky	42 Penny Lane	Portland	Ontario	K0G 1V0
Rob and Francis MacDonald	Box 23, 6 Stevens	Newboro	Ontario	K0G 1P0
Burt Mattice	317 Narrow Locks Rd, RR 1	Portland	Ontario	K0G 1V0
Howard F Wallace	111 - 549 Little Rideau Lake Rd	Portland	Ontario	K0G 1V0
Sue Brus	RR 1	Portland	Ontario	K0G 1V0
Roy Mattice	RR 1	Portland	Ontario	K0G 1V0
Pete Myers	RR 1	Portland	Ontario	K0G 1V0
Ryan Flatters	284 McCann Road	Portland	Ontario	K0G 1V0



Anne and Tom Carter	109-422 Little Rideau Lake Rd, RR 1	Portland	Ontario	K0G 1V0
Ellis Stevenson	133 Holton	Delta	Ontario	K0G 1E0
James and Joan Oesch	1587 Chaffey's Lock, RR 1	Elgin	Ontario	K0G 1E0
Dave Bianzi	1 Blockhouse Lane, Box 212	Newboro	Ontario	K0G 1P0
Herb Carr	393 Narrow Locks Rd	Portland	Ontario	K0G 1V0
Jim Stedman	309 Crosby, RR 1	Eglin	Ontario	K0G 1E0
Keith Mosher	10 Tett Circle, RR 2	Westport	Ontario	K0G 1X0
Ruth Vogel	RR 2	Portland	Ontario	K0G 1V0
John Kelk	RR 2	Elgin	Ontario	K0G 1E0
Wendy and Ron Stewart	Upper Rideau Lake Association, PO Box 217	Westport	Ontario	K0G 1X0
Jane Pickard	4955 McCann Road, RR 1	Portland	Ontario	K0G 1V0
M Brand	RR 2	Westport	Ontario	K0G 1X0
Brian and Jocelyne Lalonde	RR 1	Portland	Ontario	K0G 1V0
John Brus	RR 2	Westport	Ontario	K0G 1X0
Director, Ministry of the Environment, Environmental Assessment and Approvals Branch	2 St. Clair Ave., W, 12A Floor	Toronto	On	M4V 1L5
Brad Gibson	2100 Portland Rd.	Elgin	On	K0G 1E0
Stephen Ball	123 Mill Creek Dr.	Delta	ON	K0E 1G0
John Hall	119 Narrows Lock Rd.	Crosby	ON	K0G 1V0
Michael and Martha Baird	422 Little Rideau Lakes Rd., #208	Portland	On	K0G 1V0
Anders Carson	RR#2	Portland	ON	K0G 1V0
Jayne MacDonald and Tim Nash	79 Port St. Mark	Kingston	ON	K7K 6X9
Nicole Halladay	758 McCann Rd.	Portland	ON	K0G 1V0
Dave Heagle	11 Carleton	Newboro	ON	K0G 1P0
Bob Lavoie	20 Upper Rideau	Westport	ON	K0G 1X0
Joan Wright	373 Little Rideau Lake Road; RR1	Portland	ON	K0G 1V0
Megan and Jeannette Kenny	9477 Perth Rd.	Westport	ON	K0G 1X0
Helmut Mueller	3928 Horace Dr.	Portland	ON	K0G 1V0
Robert Taylor	11 Gamble Sly Road	California	ON	K0G 1E0
To Whom it May Concern	The Algonquin's of Ontario Consultation Office	31 Riverside Drive	Pembroke,	K8A 1N5
Chief and Council	Alderville First Nation	PO Box 46	Roseneath	K0K 2X0
Chief and Council	Hiawatha First Nation	RR 2	Keene, On	K0L 2G0
Chief and Council	Curve Lake First Nation	General Delivery	Curve Lake	K0L 1R0
			Lakefield,	
Chief and Council	Kawartha Nishnawbe First Nation	PO Box 1432	On	K0L 2H0

Chief and Council	Ottawa Regional Métis Council	1938 Ranchwood Way 500 Old	Ottawa, ON	K1C 7K7
Consultation Unit	Metis Nation of Ontario	St.Patrick St, Unit 3 PO Box 599, 3889 Rideau	Ottawa, ON	K1N 9G4
To Whom it May Concern	Riduea Valley Conservation Authority	Valley Drive,	Manotick, Ontario	K4M 1A5