

**Grand Bend Wind Farm  
Draft Site Plan**

*Prepared By:*

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Grand Bend Wind Limited Partnership

April 18, 2012

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### Record of Revisions

<b>Revision</b>	<b>Date</b>	<b>Description</b>
0	April 18, 2012	Submission to Municipalities, Aboriginal Communities, and MOE

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## 1.0 Introduction

### 1.1 Project Overview

Grand Bend Wind Limited Partnership, c/o Northland Power Inc. ("Northland") is proposing to develop, construct and operate a 100 MW wind facility located north of Grand Bend, Ontario. An application for approval is being prepared under Ontario Regulation 359/09 of the *Environmental Protection Act*. The project is classified as a Class 4 Wind facility under the Regulation. The Grand Bend Wind Farm ("the Project") is located in Huron County, spanning the lower-tier municipalities of Bluewater and Huron South. Portions of the transmission line also traverse the municipality of Huron East and municipality of West Perth in Perth County. The project location and study area is provided in **Appendix A**.

The basic project components will include up to 48 turbines (Siemens SWT-2.3-113 direct drive wind turbine generators with a total name plate capacity of 100 MW), turbine access roads, a 36 kV electrical collection system, substation, a new transmission line within municipal road right-of ways ("ROWS") along Rodgerville Road, Line 17 and Road 183 with connection to the provincial power grid at the 230 kV transmission line south of the Seaforth Transformer Station (preferred route). An alternative transmission line connection to the grid is also under consideration west of Mitchell. During construction temporary components will include access roads, crane pads and work/storage areas at the turbine locations and construction of the transmission connections.

In order to comply with the setback requirements of Sections 35, 54 and 55 of O.Reg. 359/09, Northland is required to identify noise receptors and existing or proposed turbines of other projects. As outlined in the Technical Guide to Renewable Energy Approvals (MOE, 2011), the issuance of a Draft Site Plan defines a point in time in which existing noise receptors will be considered. Consequently, as the Notice of Draft Site Plan will be published in local newspapers on April 18, 2012, Northland will take into account noise receptors as defined by the Act that existed on April 17, 2012.

### 1.2 Notice of Draft Site Plan

A Notice of Draft Site Plan for the Grand Bend Wind Farm was published in the Lakeshore Advance, Clinton News Record, Seaforth Huron Expositor, Mitchell Advance and Exeter Times Advocate on April 18, 2012 and April 25, 2012. The Notice and Draft Site Plan Report are also available on the Project website at:

<http://grandbend.northlandpower.ca/>.

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Individual notices were mailed (with cover letters, dated April 18, 2012) to approximately 2476 land owners within the study area. The Notice was also provided to every aboriginal community on the Aboriginal Consultation List, the clerk of every local and upper-tier municipality in which the project is located and the Ministry of the Environment's REA Director and District Manager in each district in which the project is located. In addition, the Notice has also been provided to NAV Canada, Transport Canada and the owner/operator of oil or gas pipelines within 200m of the project location.

### 1.3 Documents for Public Inspection

A Draft Project Description Report was made available for the public to review on February 29, 2012. The report outlines further details relating to the project, and can be found on the Project website at <http://grandbend.northlandpower.ca/> as well as the following locations:

Municipality of West Perth 169 St. David Street Mitchell, Ontario N0K 1N0	Municipality of South Huron 322 Main Street South Exeter, Ontario N0M 1S6
Municipality of Bluewater 14 Mill Avenue Zurich, Ontario N0M 2T0	Municipality of Huron East 72 Main Street South Seaforth, Ontario N0K 1W0
Huron County 1 Courthouse Square Goderich, Ontario N7A 1M2	Perth County 1 Huron Street Stratford, Ontario N5A 5S4

A hard copy of this Draft Site Plan will also be available at the above mentioned locations. Hard copies will also be provided to each Aboriginal Community and the Ministry of the Environment REA Director.

### 1.4 Draft Site Plan Requirements

This Draft Site Plan has been prepared in accordance with O.Reg. 359/09 and the guidance provided in Chapter 3 of the Technical Guide to Renewable Energy Approvals (MOE, 2011). Draft Site Plans are required to include one or more maps or diagrams that depict any of the following at the wind facility or within 300 m of the facility:

- Buildings;
- Structures (e.g., turbines, transmission or distribution lines, transformer substations, etc.);
- Roads;

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- Utility corridors;
- Rights of way and easements; and,
- Noise receptors that may be negatively affected by the use or operation of the facility.

In addition to maps or diagrams, the following information is also recommended to be provided:

- Locations and UTM coordinates for all turbines of the project;
- Turbines from existing or proposed facilities; and,
- Noise receptors within an appropriate distance (the ministry recommends plotting all within 2 km of the project location) should be mapped and provided in a table that indicates the UTM coordinates of the noise receptors.

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## 2.0 General Information

### 2.1 Name of Project and Applicant

The project and applicant name are provided in **Table 2.1**

**Table 2.1 Project and Applicant Name**

Name of Project	Grand Bend Wind Farm
Name of Applicant	Grand Bend Wind Limited Partnership c/o Northland Power Inc.

Northland Power Inc. (“Northland”) develops and operates clean and green power generation projects, mainly in the provinces of Ontario, Quebec and Saskatchewan. Since its inception in 1987, Northland has developed facilities generating a total of approximately 1,004 MW of electricity.

Northland Power was founded on the belief that clean and green energy is vital to the future of our planet. Construction and operational practices are engineered to meet the highest environmental standards, even in jurisdictions where lower standards are legislated. In addition, Northland makes ongoing investments in its host communities to ensure they remain vibrant, healthy places to live.

Additional information on this project can be found on Northland’s website at:

<http://grandbend.northlandpower.ca/>

### 2.2 Project Location

The proposed Project is located in Huron County, spanning the lower-tier municipalities of Bluewater and Huron South as well as a portion of Huron East and the municipality of West Perth in Perth County. The Project Study Area, shown in **Appendix A**, is bounded by:

- The Bluewater Highway (Highway 21) to the west;
- Main Street East/Grand Bend Line to the south;
- Blackbush and Shipka Lines with a small section of the study area in the central section of the project extending to Bronson Line and to the east;
- Staffa Road to the north; and,
- Including two potential transmission line routes, as described below.

The preferred transmission line route is along Sararas/Rodgerville Road to Line 17, Road 183 and connecting to the 230 kV Hydro One transmission line just south of the Seaforth Transformer Station (“TS”). The second alternative route would follow

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Dashwood Road, Thames Road, Highway 23 and connect to the 230 kV Hydro One Transmission line east of Mitchell. Only one of these transmission lines will be built. Alternative potential transformer locations are indicated as well. One storage building location will be required and is shown close to the northern transformer location.

O.Reg. 359/09 defines the Project Location as:

*“a part of land and all or part of any building or structure in, on or over which a person is engaging in or proposes to engage in the project and any air space in which a person in engaging in or proposes to engage in the project”.*

For the purposes of this Project, the Project Location includes the footprint of the facility components, plus any temporary work and storage locations. The boundary of the Project Location is used for defining setback and site investigation distances according to O.Reg. 359/09. The buildable area, which includes the footprint of the facility components including permanent storage, plus any temporary work and storage locations will be staked on private lands. All construction and installation activities will be conducted within these designated areas; this includes construction vehicles and personnel. Similarly, all installation activities related to collector lines within the municipal road allowance will be contained within the boundaries of the road allowance.

### 2.3 Energy Source, Nameplate Capacity and Facility Class

Project information is presented in **Table 2.2**.

**Table 2.2 Energy Source, Nameplate Capacity and Facility Class**

Energy Source	Wind
Nameplate Capacity	100 MW
Facility Class	Class 4, Wind Facility

Wind turbines capture kinetic energy in wind which is converted into electricity. Wind turbines are comprised of four basic parts:

- foundation;
- tower;
- blades; and,
- nacelle.

The turbine towers will have a Hub Height (distance from the ground to the centre of the rotor) of 99.5 m, and the 55 m long blades will occupy a rotor diameter of 113 m.

No supplementary fuel sources would be used to generate electricity for the Project.

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A Feed-in Tariff (“FIT”) Contract has been awarded for the project by the Ontario Power Authority (“OPA”) (FIT Contract # “F-002178-WIN-130-601).

## 2.4 Contact Information

### Applicant

The Applicant for the project is Grand Bend Wind Limited Partnership. c/o Northland Power Inc. (“Northland”). The principle contact is:

Name: Carol-Ann Fletcher, P.Eng  
Company: Northland Power Inc.  
Address: 30 St. Clair Avenue West, 12<sup>th</sup> Floor  
Toronto, ON M4A 3A1  
Email: [carol-ann.fletcher@northlandpower.ca](mailto:carol-ann.fletcher@northlandpower.ca)  
Telephone: (647) 288-1272

### Consultant

Neegan Burnside Ltd. (“Neegan Burnside”) was retained by Northland as the lead project consultant. Neegan Burnside is a majority owned Aboriginal firm providing engineering and environmental consulting services.

The principle project consultant representing the applicant is:

Name: Lyle Parsons, B.E.S.  
Company: Neegan Burnside Ltd.  
Address: 292 Speedvale Avenue West, Unit 20  
Guelph, ON N1H 1C4  
Email: [lyle.parsons@neeganburnside.com](mailto:lyle.parsons@neeganburnside.com)  
Telephone: (519) 925-1790

The project specific e-mail address and telephone hotline for this project is as follows:  
[grandbendwind@neeganburnside.com](mailto:grandbendwind@neeganburnside.com)  
1-800-696-8093

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### 3.0 Draft Site Plan

The Grand Bend Wind Farm Draft Site Plan is provided in **Appendix B, Maps 1-10**. It identifies the location and extent of project infrastructure related to the turbine sites. The location and extent of the preferred and alternative transmission lines are outlined in **Appendix A**.

#### 3.1 Proposed Grand Bend Wind Farm Turbine Locations

Proposed turbine locations for the Grand Bend Wind Farm are shown on the Draft Site Plan and summarized with corresponding UTM coordinates below in Table 3.1.

**Table 3.1 Proposed Grand Bend Wind Farm Turbine Locations**

<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
T-01	444036	4811878
T-02	444376	4811760
T-03	445882	4810067
T-04	443802	4810147
T-05	444206	4809869
T-06	444035	4809533
T-07	443954	4809147
T-08	443718	4808841
T-09	444323	4808855
T-10	444002	4808745
T-11	444330	4808461
T-12	444001	4808315
T-13	444228	4808041
T-14	443802	4807902
T-15	444500	4807773
T-16	443896	4807611
T-17	443376	4805355
T-18	443717	4805337
T-19	446261	4804829
T-20	446913	4804825
T-21	443635	4804535
T-22	443974	4804635
T-23	443320	4804183
T-24	443623	4804057
T-25	443997	4804036
T-26	443339	4803814

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<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
T-27	443638	4803681
T-28	443409	4803439
T-29	443154	4802383
T-30	443011	4802014
T-31	443540	4801110
T-32	442448	4800448
T-33	442838	4800465
T-34	442243	4800119
T-35	442757	4800013
T-36	442447	4799830
T-37	442062	4799669
T-38	442409	4799492
T-39	441744	4799389
T-40	441527	4798742
T-41	441764	4798145
T-42	441607	4797850
T-43	442249	4797830
T-44	441123	4797225
T-45	440154	4796958
T-46	440550	4796892
T-47	440850	4796687
T-48	440529	4796554

### 3.2 Proposed Turbine Locations From Other Projects

Proposed turbine locations from other projects in the vicinity have been researched and are shown on the Draft Site Plan, as well as summarized with corresponding UTM coordinates below in Table 3.2. These turbines represent the 60 MW Bluewater Wind Energy Centre proposed by Varna Wind Inc., a wholly owned subsidiary of NextEra Energy Canada, ULC. The proposed 102 MW Goshen Wind Energy Centre to be owned and operated by Goshen Wind Inc. (also a wholly owned subsidiary of NextEra Energy Canada) is not included as a Notice of Draft Site Plan has not been submitted for the project as of April 17, 2012.

**Table 3.2 Proposed Turbine Locations from Other Projects**

<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
NB-01	445260	4816548

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<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
NB-02	445320	4816183
NB-03	445565	4813118
NB-04	445568	4812063
NB-05	445933	4810683
NB-06	446088	4809847
NB-07	446207	4820836
NB-08	446521	4819890
NB-09	446485	4819125
NB-10	446595	4818636
NB-11	446832	4817609
NB-12	446877	4816800
NB-13	447116	4816186
NB-14	447232	4815368
NB-15	447186	4814525
NB-16	447590	4813794
NB-17	447358	4812978
NB-18	447341	4812484
NB-19	448234	4820588
NB-20	448434	4820321
NB-21	449105	4819060
NB-22	449166	4818561
NB-23	449406	4817022
NB-24	448974	4816250
NB-25	449175	4814818
NB-26	449284	4814234
NB-27	449400	4813830
NB-28	450031	4813877
NB-29	450097	4813116
NB-30	450058	4812694
NB-31	450567	4810875
NB-32	450732	4819033
NB-33	451219	4819080
NB-34	450937	4817380
NB-35	451669	4815710
NB-36	451756	4815381
NB-37	453294	4815596
NB-38	449306	4817953
NB-39	449597	4815379

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<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
NB-40	449532	4811269
NB-41	450920	4816780

### 3.3 Existing Turbine Locations

Existing turbine locations in the vicinity are shown on the Draft Site Plan and summarized with corresponding UTM coordinates below in Table 3.3. There is one existing 800 kW turbine that represents the Zurich Wind Farm, operated by Magnum Wind Energy.

**Table 3.3 Existing Turbine Locations**

<b>Turbine Number</b>	<b>Easting</b>	<b>Northing</b>
ET-01	446741	4808398

### 3.4 Noise Receptors

According to the Act, turbines must be located at a distance of at least 550 m from the nearest noise receptor, and sound from the turbines must not exceed 40 dba at any non-participating receptor. Noise receptors as defined in O.Reg. 359/09 are identified in **Appendix C, Maps 1-49** and summarized with corresponding UTM coordinates in Tables 3.4 and 4.0. Table 3.4 is provided below, and includes all noise receptors within a 1 km radius of each proposed turbine. Table 4.0 is provided in **Appendix C**, and includes all noise receptors located at a distance between one and 2 km from each proposed turbine, as recommended by the MOE.

The municipalities of Bluewater and Huron South were contacted to determine if any additional building permits (potential new receptors) have been issued since the time of the latest air photograph of Spring 2010. The municipality of Bluewater supplied information on any building permits issued within the study area on April 11, 2012, and Huron South provided information on any recent building permits on April 3, 2012.

**Table 3.4 Noise Receptors Within 1 km of Turbines**

<b>Noise Receptor ID</b>	<b>Noise Receptor Type</b>	<b>Easting</b>	<b>Northing</b>	<b>Nearest Turbine (m)</b>
21	Dwelling	443442	4812627	956.7
23	Dwelling	443416	4812522	894.5
38	Vacant Property	443298	4812277	839

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
50	Dwelling	443392	4812142	696.4
54	Dwelling	443282	4812089	783.5
58	Dwelling	443383	4812064	679.6
68	Vacant Property	443489	4811948	551.4
74	Dwelling	443273	4811869	763
75	Dwelling	443352	4811867	684.2
82	Dwelling	443273	4811772	769.9
86	Vacant Property	443266	4811742	782.2
94	Dwelling	443208	4811625	865.9
119	Dwelling	443235	4811419	923
121	Vacant Property	445296	4811381	995.2
123	Vacant Property	445197	4811367	910
124	Vacant Property	444950	4811356	702.4
125	Dwelling	444950	4811356	702.4
128	Dwelling	443296	4811275	954.8
131	Vacant Property	445202	4811247	972.8
133	Dwelling	444900	4811238	740.1
134	Vacant Property	443325	4811205	979.4
136	Vacant Property	444687	4811177	660.3
138	Dwelling	444209	4811146	636.6
142	Vacant Property	444045	4811092	745.1
143	Dwelling	443831	4811088	815.8
146	Vacant Property	443308	4810995	980.6
149	Dwelling	443183	4810775	881.1
152	Vacant Property	443081	4810701	908.4
158	Vacant Property	443128	4810582	802.1
164	Dwelling: Participating	443247	4810513	664.3
166	Dwelling	446726	4810464	932.7
170	Vacant Property	444923	4810396	890.3
176	Dwelling	443123	4810337	704.3
198	Vacant Property	443088	4810169	714.3
202	Dwelling	444804	4810142	657.3
207	Dwelling	446774	4810107	892.4

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
214	Dwelling	446837	4810048	954.6
220	Vacant Property	443203	4809951	630
223	Dwelling	443092	4809902	751.3
228	Dwelling	445035	4809792	832.1
235	Vacant Property	443052	4809601	927.8
236	Vacant Property	445041	4809597	877.8
239	Dwelling	443066	4809569	935.8
241	Dwelling	443139	4809559	886.4
246	Vacant Property	443008	4809468	946.6
248	Dwelling	443143	4809441	830.8
250	Vacant Property	445071	4809394	921.9
251	Dwelling	443120	4809389	811.3
254	Dwelling	443041	4809369	858.4
258	Dwelling	444973	4809315	796.3
261	Dwelling	445069	4809290	862.8
263	Vacant Property	445860	4809279	788
278	Dwelling: Participating	443112	4809183	695.4
292	Vacant Property	442977	4809060	772.6
297	Dwelling	443078	4809005	660.3
301	Vacant Property	442966	4808959	760.5
307	Vacant Property	442960	4808891	759.4
316	Dwelling: Participating	443079	4808803	639.9
321	Dwelling	442946	4808717	781
328	Dwelling	443032	4808620	719.9
329	Dwelling	445218	4808620	902.2
331	Dwelling	442955	4808608	797.1
340	Dwelling	443055	4808496	747.4
356	Dwelling	442927	4808351	930.4
359	Dwelling	443086	4808307	822.9
366	Dwelling	442890	4808247	975
374	Dwelling	442981	4808173	864.6
377	Vacant Property	442885	4808133	945.7
392	Dwelling	442987	4808014	822.2

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
395	Vacant Property	445281	4807981	808.9
397	Dwelling	442974	4807967	830.4
404	Dwelling: Participating	442969	4807890	833.3
408	Dwelling	442877	4807850	926
468	Dwelling	442870	4807551	995.5
472	Dwelling	445402	4807404	975.1
501	Dwelling	444756	4807204	624.3
512	Vacant Property	444517	4807166	606.8
526	Dwelling	444831	4807104	746.7
529	Vacant Property	444302	4807093	658.3
532	Vacant Property	443405	4807083	720.6
550	Vacant Property	444442	4807010	764.9
563	Dwelling	443167	4806964	974.6
564	Dwelling	443220	4806963	936.3
566	Dwelling	443259	4806957	912.7
568	Dwelling	443322	4806954	872
569	Dwelling	444331	4806953	789
571	Dwelling	443384	4806948	837.6
576	Vacant Property	443450	4806931	813.4
577	Dwelling	443691	4806931	710.4
597	Dwelling	443430	4806820	918.2
598	Dwelling	443574	4806816	858
600	Vacant Property	443541	4806813	873.1
673	Dwelling	442881	4806121	912.8
677	Dwelling	442852	4806114	923.2
687	Vacant Property	442709	4806070	978.3
695	Vacant Property	442704	4806043	962.5
701	Vacant Property	442699	4806016	946.3
703	Dwelling	442646	4806015	984.6
711	Dwelling	442637	4805959	955.2
714	Dwelling	442695	4805951	905
718	Dwelling	442617	4805928	951.2
720	Dwelling	442555	4805916	994.8

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
721	Dwelling	442611	4805910	945.2
724	Dwelling	442561	4805891	975.6
725	Dwelling	442684	4805885	872.1
726	Dwelling	442620	4805883	922.2
731	Dwelling	442575	4805844	938.9
732	Dwelling	442540	4805843	968
733	Dwelling	442597	4805840	918.4
735	Vacant Property	442671	4805829	850.3
736	Dwelling	442550	4805820	948.4
738	Dwelling	442596	4805812	904.5
739	Dwelling	442489	4805809	996.6
740	Dwelling	442554	4805800	934.9
741	Vacant Property	442666	4805793	834.4
742	Dwelling	442606	4805785	882.1
743	Dwelling	442668	4805771	821.8
744	Dwelling	442565	4805770	912
745	Dwelling	442510	4805760	956.7
746	Dwelling	442608	4805758	867.8
747	Dwelling	442669	4805747	809
748	Dwelling	442572	4805746	894.8
749	Dwelling	442614	4805736	852.1
750	Dwelling	442518	4805735	938.4
751	Dwelling	442578	4805725	879.5
752	Vacant Property	442673	4805724	793.9
753	Dwelling	442621	4805714	836
754	Dwelling	442517	4805711	929.9
757	Dwelling	442675	4805702	783.1
758	Dwelling	442520	4805685	918
759	Dwelling	442671	4805672	773.2
760	Dwelling	442532	4805665	899.2
761	Dwelling	442595	4805660	838.8
762	Vacant Property	442619	4805654	814.3
763	Dwelling	442644	4805654	791.3

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
765	Dwelling	442533	4805636	889.4
766	Dwelling	442540	4805629	879.9
767	Dwelling	442616	4805611	802.5
768	Dwelling	442662	4805609	758
769	Dwelling	442554	4805583	853.8
770	Dwelling	442571	4805558	830.6
771	Dwelling	442567	4805541	830.6
772	Dwelling	442654	4805537	744.8
773	Dwelling	442623	4805461	761
774	Dwelling: Participating	445734	4805400	776.7
775	Dwelling	442621	4805398	756.7
776	Dwelling	446656	4805376	608.3
777	Dwelling	445568	4805372	880.6
778	Dwelling	442619	4805344	757.5
779	Vacant Property	447760	4805328	985.1
780	Dwelling	447202	4805305	560.6
781	Dwelling	442577	4805273	803.9
782	Vacant Property	445552	4805252	826
783	Dwelling	442734	4805251	650.9
784	Vacant Property	442591	4805239	793.6
785	Dwelling	442597	4805210	793.1
786	Dwelling	442627	4805169	772
788	Dwelling	442606	4805148	797.3
789	Vacant Property	447783	4805126	921.4
790	Dwelling	442567	4805122	842.7
791	Vacant Property	447664	4805114	804.9
792	Dwelling	444440	4805109	664.7
793	Dwelling	442558	4805095	858.6
794	Vacant Property	442570	4805061	858.6
795	Vacant Property	442711	4805046	734.2
796	Dwelling	442587	4805034	852.1
798	Dwelling	442578	4805005	872.1
799	Dwelling	442569	4804981	890.3

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
800	Dwelling	442568	4804946	905.6
801	Dwelling	442666	4804942	822.2
802	Dwelling	442561	4804923	922.7
804	Dwelling	447643	4804908	734.8
805	Dwelling	447636	4804871	724.3
806	Vacant Property	442542	4804868	966.5
807	Dwelling	442542	4804838	981.7
808	Dwelling	442550	4804807	990.4
811	Dwelling	442524	4804749	976.1
812	Dwelling: Participating	443121	4804745	555.5
813	Vacant Property	445625	4804735	643.7
814	Dwelling	442491	4804727	991.4
815	Vacant Property	442511	4804701	960.2
816	Dwelling	442488	4804682	970.3
817	Dwelling	442512	4804661	938.7
818	Dwelling	442484	4804638	951.4
819	Dwelling	442468	4804625	959.3
821	Dwelling	442463	4804601	953.9
822	Dwelling	442557	4804587	863.6
823	Dwelling	442491	4804575	916.5
825	Dwelling	442466	4804555	931.5
826	Dwelling	442466	4804538	925
827	Dwelling	445793	4804523	559.8
828	Dwelling	442464	4804519	919.7
829	Dwelling	445628	4804501	713.6
830	Dwelling	442462	4804497	913.7
831	Dwelling	447758	4804487	909.7
832	Dwelling	442453	4804477	915.1
833	Dwelling	442451	4804456	911
834	Vacant Property	442496	4804443	863.9
835	Vacant Property	442539	4804441	822.6
836	Vacant Property	442559	4804439	802.6
837	Dwelling	442448	4804437	908.4

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
838	Dwelling	442520	4804418	833.7
839	Vacant Property	442420	4804417	930.2
840	Dwelling	442436	4804391	907.7
841	Dwelling	442492	4804380	851.2
842	Dwelling	442438	4804373	902.1
843	Vacant Property	442539	4804366	802.3
844	Dwelling	442434	4804351	901.6
845	Dwelling	442487	4804349	849.1
846	Dwelling	442425	4804333	907.2
847	Dwelling	442529	4804326	804.1
848	Dwelling	442474	4804314	856.3
849	Dwelling	442420	4804312	909.4
850	Dwelling	442519	4804294	808.6
852	Dwelling	442414	4804289	912
853	Dwelling	442466	4804285	859.6
854	Dwelling	442417	4804271	907.1
855	Dwelling	442513	4804261	811
856	Dwelling	442481	4804259	842
857	Dwelling	442505	4804231	816
858	Dwelling	442472	4804229	849.5
859	Dwelling	442395	4804227	925.5
860	Dwelling	445704	4804227	820.9
861	Vacant Property	442375	4804188	945.3
862	Vacant Property	447284	4804149	771.2
863	Vacant Property	442397	4804139	924.4
866	Dwelling	445858	4804114	821
867	Dwelling: Participating	442643	4804111	680.7
868	Dwelling	442471	4804110	852.3
869	Dwelling	442498	4804103	825.7
870	Dwelling	442444	4804099	880.1
871	Dwelling	442421	4804086	904.6
872	Dwelling	442399	4804065	928.2
873	Dwelling	442490	4804058	839.8

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
874	Dwelling	442379	4804050	950.3
875	Vacant Property	442492	4804045	839.9
876	Vacant Property	445723	4804036	958.6
877	Dwelling	442367	4804034	964.9
878	Dwelling	442359	4804014	975.4
879	Dwelling	442509	4804005	830.5
880	Dwelling	442426	4804001	912.2
881	Dwelling	442368	4804000	969.2
882	Dwelling	442359	4803981	981.7
883	Dwelling	442353	4803962	992.1
884	Dwelling	442487	4803953	863.6
885	Vacant Property	445856	4803953	965.1
886	Dwelling	442408	4803947	940.8
887	Dwelling	442350	4803945	997.6
888	Dwelling	442355	4803928	991.1
889	Dwelling	442411	4803922	935
891	Dwelling	442400	4803899	942.8
892	Vacant Property	442477	4803896	865.8
894	Dwelling	442391	4803874	949.9
895	Dwelling	442345	4803873	995.7
896	Vacant Property	442475	4803869	866.2
899	Vacant Property	442401	4803849	938.5
900	Dwelling	442475	4803843	864.6
903	Dwelling	442398	4803827	941.8
905	Dwelling	442397	4803807	942.4
906	Dwelling: Participating	442636	4803801	703.1
907	Dwelling	442476	4803795	863
909	Dwelling	442389	4803788	950.7
910	Dwelling	442475	4803775	864.7
911	Dwelling	442388	4803769	952.7
912	Dwelling	442415	4803766	925.7
913	Dwelling	442447	4803761	894.3
918	Vacant Property	442392	4803706	953.1

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
919	Vacant Property	442415	4803704	930.8
920	Vacant Property	442438	4803701	908.5
921	Vacant Property	442461	4803699	886.3
923	Vacant Property	442484	4803696	863.2
924	Dwelling	442372	4803695	974.3
934	Dwelling	442455	4803452	954.1
945	Vacant Property	442525	4803323	892.2
952	Vacant Property	442429	4803293	991.3
953	Dwelling	442612	4803281	812.9
955	Dwelling	442496	4803074	954.1
959	Dwelling	444059	4802942	818.2
960	Vacant Property	444174	4802929	919.5
961	Vacant Property	442365	4802908	948.1
962	Dwelling	442467	4802816	811.9
963	Vacant Property	442507	4802805	772.5
964	Dwelling	442675	4802792	629.6
965	Vacant Property	442356	4802788	895.4
966	Vacant Property	443822	4802766	770.4
967	Vacant Property	442465	4802665	744.5
968	Dwelling	442503	4802563	675.5
975	Vacant Property	442171	4802498	969.5
976	Dwelling	443896	4802488	749.7
983	Vacant Property	442158	4802461	963.5
985	Vacant Property	443988	4802452	836.9
988	Dwelling	442137	4802428	966.7
995	Vacant Property	442130	4802387	956.7
1003	Dwelling	442108	4802344	961.7
1008	Vacant Property	442102	4802312	956.4
1015	Dwelling	442084	4802271	961.9
1023	Vacant Property	442075	4802232	961.1
1027	Dwelling: Participating	442413	4802199	625.6
1030	Vacant Property	442060	4802183	965.9
1032	Dwelling	442258	4802176	770.8

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1037	Vacant Property	442026	4802162	996.4
1040	Vacant Property	444030	4802152	906.2
1052	Vacant Property	444044	4802053	949.7
1055	Dwelling	442281	4801983	730.5
1073	Vacant Property	443959	4801799	806
1076	Vacant Property	442380	4801777	674.3
1079	Dwelling	442199	4801730	860.5
1086	Dwelling	444068	4801640	748
1088	Vacant Property	443982	4801638	688
1092	Dwelling	442275	4801599	845.3
1096	Vacant Property	444185	4801562	787.8
1102	Vacant Property	442228	4801490	942.5
1104	Vacant Property	444129	4801453	681.6
1108	Vacant Property	442175	4801405	994.5
1112	Dwelling	442099	4801304	924.3
1129	Dwelling	441793	4801191	989.9
1138	Dwelling	442081	4800970	638.2
1140	Dwelling	444190	4800962	666.9
1143	Vacant Property	444081	4800937	567.7
1146	Dwelling: Participating	442001	4800900	635.6
1159	Dwelling	441531	4800758	956.2
1174	Dwelling	441521	4800635	887.3
1179	Dwelling	441671	4800613	755.6
1187	Vacant Property	444136	4800539	825.3
1194	Dwelling	441446	4800474	872.3
1196	Vacant Property	443636	4800472	644.9
1232	Vacant Property	441269	4800181	923.1
1237	Dwelling: Participating	441374	4800160	845
1238	Dwelling: Participating	441374	4800160	845
1248	Dwelling	441329	4800066	793.9
1281	Dwelling	440856	4799827	990.5
1282	Dwelling	441254	4799826	656.2
1286	Dwelling	440835	4799802	998.6

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1287	Vacant Property	441036	4799800	818.9
1288	Dwelling	440873	4799795	961.1
1289	Dwelling	440899	4799794	936.9
1291	Dwelling	440853	4799787	975.7
1293	Dwelling	440892	4799783	938.4
1296	Dwelling	440844	4799775	979.4
1297	Dwelling	440926	4799771	903.2
1298	Dwelling	440858	4799769	964.3
1299	Dwelling	440885	4799769	939.7
1300	Dwelling	440947	4799768	882.5
1301	Dwelling	440836	4799763	981.8
1303	Dwelling	440853	4799760	965.4
1305	Dwelling	440922	4799759	901.8
1306	Dwelling	440942	4799754	881.1
1308	Dwelling	440973	4799751	852
1309	Dwelling	440874	4799750	942
1312	Dwelling	440829	4799746	981.8
1313	Dwelling	440913	4799745	903.9
1314	Dwelling	440984	4799744	839.4
1316	Dwelling	440840	4799742	970.4
1317	Dwelling	440936	4799742	882.3
1318	Dwelling	440867	4799741	945.6
1320	Dwelling	440820	4799737	987.7
1321	Dwelling	440996	4799737	825.1
1323	Dwelling	440910	4799735	903
1324	Dwelling	440835	4799734	972
1327	Dwelling	440926	4799732	886.7
1328	Dwelling	441005	4799730	813.9
1331	Dwelling	440854	4799725	951.1
1332	Dwelling	441019	4799725	799.4
1334	Dwelling	440901	4799724	907.4
1335	Dwelling	440814	4799723	988
1336	Dwelling	440955	4799723	857.3

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1337	Dwelling	440920	4799722	889.1
1338	Dwelling	440825	4799720	976.8
1341	Dwelling	440966	4799713	842.9
1342	Dwelling	440850	4799712	950.3
1344	Dwelling	440810	4799711	988
1345	Dwelling	440821	4799709	977
1346	Dwelling	440886	4799708	915.2
1347	Dwelling	440976	4799707	830.8
1348	Dwelling	440843	4799705	955.1
1349	Dwelling	440907	4799704	894.1
1351	Dwelling	440988	4799698	816.4
1352	Dwelling	440948	4799696	853.5
1353	Dwelling	440883	4799694	913.9
1354	Dwelling	440837	4799691	956.2
1355	Dwelling	441000	4799691	802.4
1357	Dwelling	440903	4799690	893.4
1358	Dwelling	440956	4799686	842
1359	Dwelling	440871	4799683	921.2
1360	Dwelling	440971	4799680	826.4
1362	Dwelling	440827	4799678	961.5
1363	Dwelling	440897	4799677	894.7
1364	Dwelling	440868	4799670	919.8
1365	Dwelling	440983	4799670	811.1
1366	Dwelling	440888	4799666	899.5
1367	Dwelling	440792	4799664	990.6
1368	Dwelling	440859	4799659	925
1369	Dwelling	440817	4799655	964.7
1370	Dwelling	440882	4799653	901.7
1372	Dwelling	440851	4799647	929.7
1374	Dwelling	440847	4799635	929.8
1376	Dwelling	440867	4799630	910.1
1378	Dwelling	440859	4799619	914.3
1380	Dwelling	440774	4799611	994.8

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1384	Dwelling	440853	4799606	917.3
1385	Dwelling	440774	4799604	993.5
1394	Dwelling	440763	4799580	999.6
1401	Dwelling	440762	4799549	995.4
1403	Dwelling	440768	4799543	987.8
1405	Dwelling	440781	4799537	974.7
1407	Dwelling	440789	4799531	965.4
1409	Dwelling	440802	4799524	951.2
1413	Dwelling	440820	4799515	932.4
1415	Dwelling	440753	4799509	998.6
1416	Dwelling	440838	4799501	913
1417	Dwelling	440771	4799497	978.7
1420	Dwelling	440848	4799492	902.2
1421	Dwelling	440782	4799488	966.7
1423	Dwelling	440864	4799480	884.6
1424	Dwelling	440801	4799479	947.2
1428	Dwelling	440818	4799465	928.7
1430	Dwelling	440834	4799456	912.6
1431	Dwelling	440747	4799453	998.7
1432	Dwelling	440848	4799448	897.8
1433	Dwelling	440763	4799447	982.4
1434	Dwelling	440778	4799435	967.1
1435	Dwelling	440797	4799425	947.6
1438	Dwelling	440809	4799414	935.7
1440	Dwelling	440824	4799408	920
1461	Vacant Property	440719	4799250	954.6
1468	Dwelling: Participating	440779	4799183	867.6
1469	Dwelling: Participating	440779	4799183	867.6
1478	Vacant Property	440600	4799083	988.1
1551	Dwelling	442631	4798755	769.7
1581	Dwelling: Participating	442152	4798653	631.2
1597	Dwelling	442924	4798567	998.6
1599	Dwelling	442856	4798563	951.2

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1600	Dwelling	442893	4798563	975
1601	Dwelling	442916	4798562	989.6
1603	Dwelling	442927	4798556	992.9
1605	Dwelling	442894	4798555	970.2
1606	Dwelling	442859	4798553	945.7
1608	Dwelling	442832	4798546	923
1609	Dwelling	442917	4798544	977.7
1611	Dwelling	442895	4798543	961.7
1612	Vacant Property	442472	4798542	746
1613	Dwelling	442858	4798542	937
1614	Dwelling	442835	4798538	918.8
1617	Dwelling	442858	4798533	929.9
1618	Dwelling	442898	4798533	956.2
1619	Dwelling	442920	4798529	967.9
1622	Dwelling	442859	4798525	924.8
1623	Dwelling	442898	4798522	948.5
1625	Dwelling	442835	4798521	905.5
1626	Dwelling	442919	4798520	961.3
1628	Dwelling: Participating	442177	4798517	555.2
1630	Dwelling	442900	4798514	944.2
1631	Dwelling	442863	4798513	918.5
1633	Dwelling	442837	4798509	897.9
1635	Dwelling	442925	4798508	956.4
1638	Dwelling	442901	4798505	938.4
1639	Dwelling	442935	4798502	960.1
1640	Dwelling	442903	4798497	934.2
1644	Dwelling	442841	4798502	886.8
1645	Dwelling	442864	4798492	903.4
1646	Dwelling	442926	4798492	946.8
1647	Dwelling	442937	4798491	954.1
1649	Dwelling	442884	4798489	914.9
1650	Dwelling	442904	4798487	927.3
1654	Dwelling	442886	4798480	909.4

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1655	Dwelling	442936	4798480	945.1
1656	Dwelling	442836	4798477	878.3
1657	Dwelling	442867	4798479	895.8
1658	Dwelling	442905	4798479	922.2
1660	Dwelling	442867	4798472	890.7
1662	Dwelling	442927	4798471	932.9
1663	Dwelling	442907	4798470	917
1664	Dwelling	442939	4798469	939.6
1666	Dwelling	442887	4798468	902.1
1669	Dwelling	442930	4798463	928.9
1671	Dwelling	442838	4798462	866.5
1672	Dwelling	442871	4798460	884.9
1673	Dwelling	442909	4798459	911.5
1676	Dwelling	442889	4798456	894.7
1677	Dwelling	442930	4798452	922.1
1678	Dwelling	442942	4798452	931.1
1679	Dwelling	442838	4798452	861.2
1680	Dwelling	442869	4798450	875.8
1681	Dwelling	442912	4798449	906.4
1683	Dwelling	442888	4798447	887.8
1684	Dwelling	442930	4798444	916.8
1687	Dwelling	442839	4798442	850.2
1688	Dwelling	442848	4798442	856.1
1689	Dwelling	442909	4798441	899.1
1690	Dwelling	442872	4798440	871.1
1691	Dwelling	442943	4798438	922.2
1693	Dwelling	442893	4798434	882.2
1694	Dwelling	442935	4798434	913.1
1695	Dwelling	442841	4798433	844.4
1696	Dwelling	442843	4798421	848.8
1697	Dwelling	442916	4798430	897.1
1698	Dwelling	442874	4798427	864.1
1699	Dwelling	442895	4798425	877.5

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1702	Dwelling	442854	4798422	846
1704	Dwelling	442916	4798420	890
1705	Dwelling	442877	4798419	860.5
1706	Dwelling	442947	4798417	911.5
1708	Dwelling	442897	4798414	871.3
1709	Dwelling	442843	4798412	831.3
1711	Dwelling	442856	4798410	839.3
1712	Dwelling	442879	4798409	855.2
1713	Dwelling	442937	4798408	898.3
1714	Dwelling	442893	4798400	859.5
1716	Dwelling	442929	4798399	885.8
1717	Dwelling	442858	4798397	831.4
1718	Dwelling	442884	4798397	850.7
1720	Dwelling	442844	4798396	820.8
1721	Dwelling	442916	4798390	870
1722	Dwelling	442907	4798381	857.8
1723	Dwelling	440918	4798374	710.5
1725	Dwelling	442909	4798365	849
1726	Dwelling	442885	4798364	830.2
1727	Dwelling	442911	4798355	844.4
1728	Dwelling	443050	4798354	956.7
1729	Dwelling	442887	4798353	824.6
1730	Vacant Property	440803	4798344	825.5
1731	Dwelling	442912	4798341	836.5
1732	Vacant Property	440772	4798339	855.4
1733	Dwelling	442890	4798339	818.3
1734	Vacant Property	440718	4798332	906.7
1735	Dwelling	442915	4798330	832.3
1736	Vacant Property	440682	4798327	940.4
1737	Vacant Property	440648	4798321	974.3
1738	Dwelling	443113	4798314	989.7
1741	Dwelling	442948	4798308	846.3
1742	Dwelling	442962	4798308	858

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1743	Dwelling	442933	4798306	833.1
1745	Dwelling	442938	4798282	823.6
1746	Dwelling	442957	4798280	838.4
1747	Vacant Property	440783	4798262	884.5
1749	Dwelling	442965	4798255	832.3
1750	Dwelling	442980	4798189	813.8
1752	Dwelling	442904	4798166	735.6
1754	Dwelling	442993	4798086	786.7
1755	Dwelling	440628	4798075	983.3
1756	Dwelling	440661	4798055	949.6
1758	Dwelling	440689	4798039	921.8
1761	Dwelling	440724	4798020	888.6
1763	Dwelling	440757	4798007	863.5
1768	Dwelling	440781	4797984	831.9
1776	Vacant Property	440830	4797954	783.6
1779	Vacant Property	440859	4797938	753.3
1780	Dwelling	440002	4797937	990.6
1782	Dwelling	440887	4797925	723.7
1793	Dwelling	439847	4797831	925.6
1796	Vacant Property	439752	4797803	936
1801	Vacant Property	439931	4797772	844.3
1806	Vacant Property	439612	4797750	959.1
1809	Dwelling	439507	4797720	999.4
1811	Vacant Property	439876	4797711	802.9
1812	Dwelling	439496	4797701	992.5
1814	Vacant Property	439856	4797678	779.1
1816	Dwelling	439465	4797671	991.5
1817	Dwelling	439445	4797659	996.9
1818	Dwelling	439827	4797658	772.8
1819	Vacant Property	439634	4797645	861.8
1822	Vacant Property	439889	4797596	691.2
1823	Vacant Property	439793	4797578	717.7
1826	Vacant Property	439770	4797541	698.2

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1835	Dwelling	439667	4797331	612.8
1839	Vacant Property	442663	4797226	732.3
1841	Dwelling	441952	4797175	719.3
1842	Vacant Property	439446	4797160	736
1843	Dwelling	441923	4797142	761.4
1847	Dwelling	441992	4797092	781.7
1849	Dwelling	441886	4797090	775
1853	Vacant Property	442052	4797060	795.1
1857	Dwelling	441861	4797033	762.7
1858	Vacant Property	442104	4797029	814.6
1861	Dwelling	439456	4797025	700.8
1862	Dwelling	439350	4797024	805.9
1866	Vacant Property	442156	4796997	838
1870	Vacant Property	442208	4796966	865.1
1875	Vacant Property	442259	4796935	895.4
1876	Dwelling: Participating	441682	4796931	631.8
1878	Vacant Property	439303	4796922	851.7
1880	Dwelling	442383	4796912	928.3
1882	Vacant Property	442311	4796904	928.7
1883	Dwelling	439208	4796903	947.2
1886	Dwelling	439386	4796896	770.5
1890	Dwelling	442439	4796874	974.9
1894	Dwelling	442499	4796865	996.7
1896	Dwelling	439178	4796863	980.3
1901	Dwelling	439172	4796855	986.7
1903	Dwelling	441752	4796851	732.3
1904	Dwelling	439167	4796846	993.3
1909	Dwelling	439163	4796837	997.5
1922	Dwelling	439169	4796808	995.7
1925	Dwelling	439185	4796797	981.7
1927	Dwelling	439193	4796793	974.2
1932	Dwelling	439201	4796788	967.9
1935	Dwelling	439211	4796783	959

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
1941	Dwelling	441564	4796770	633.8
1943	Dwelling	439180	4796767	991.9
1944	Dwelling	439185	4796764	988
1945	Dwelling	439188	4796756	986.1
1985	Vacant Property	441514	4796604	668.9
2011	Vacant Property	441467	4796514	640.4
2039	Dwelling	441471	4796407	680.5
2045	Dwelling	441358	4796384	591.5
2066	Vacant Property	441430	4796323	684.4
2236	Dwelling	441247	4796158	661.8
2369	Dwelling	439656	4796074	995.8
2384	Dwelling	439670	4796065	988.6
2394	Dwelling	439686	4796059	977.1
2415	Dwelling	439702	4796048	969.4
2442	Dwelling	439712	4796035	967.4
2477	Dwelling	439724	4796016	968.1
2508	Dwelling	439735	4796000	968.3
2518	Dwelling	439753	4795992	958.3
2544	Dwelling	439771	4795980	951
2563	Dwelling	439788	4795971	943.1
2579	Dwelling	439854	4795964	896.3
2583	Dwelling	439837	4795963	910.1
2590	Dwelling	439802	4795960	938.9
2593	Dwelling	439730	4795959	996.3
2595	Dwelling	439877	4795958	882.8
2604	Dwelling	439821	4795954	927.3
2612	Dwelling	439744	4795951	989.9
2630	Dwelling	439892	4795943	882.5
2633	Dwelling	439757	4795941	985.5
2637	Dwelling	441118	4795940	793.8
2647	Dwelling	439771	4795935	978.1
2657	Vacant Property	441213	4795927	842.6
2663	Dwelling	439785	4795925	973.7

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Noise Receptor ID	Noise Receptor Type	Easting	Northing	Nearest Turbine (m)
2664	Dwelling	439904	4795925	887.1
2675	Dwelling	439802	4795918	965.5
2682	Dwelling	439821	4795913	954.7
2699	Dwelling	439906	4795905	899.5
2726	Dwelling	439895	4795889	918.4
2760	Dwelling	439887	4795870	938.2
2799	Dwelling	439873	4795853	959.7
2810	Vacant Property	441138	4795845	889.9
2823	Dwelling	439866	4795837	976.7
2844	Dwelling	439857	4795820	995.2
2849	Dwelling	441043	4795812	896.3
2863	Vacant Property	441085	4795759	957.8
2864	Dwelling	440977	4795751	919.5
2898	Dwelling	442828	4798521	905.5
2899	Dwelling	442846	4798483	905.5
2900	Dwelling	442847	4798464	905.5
2901	Dwelling	442865	4798505	905.5

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#### 4.0 Next Steps

This Draft Site Plan is being submitted prior to a complete REA application to clarify the setback requirements of the project. As outlined in Chapter 3 of the Technical Guide to Renewable Energy Approvals (MOE, 2011), the complete application must consider all noise receptor locations at the time of issuing the Notice of Draft Site Plan (April 17, 2012).

It is anticipated that a complete REA application will be submitted within 6 months of issuing this Draft Site Plan. Other reports and approval processes as outlined in the Project Description Report are concurrently underway. For more information, including the Project Description Report and project status updates, please refer to Northland's Website at: <http://grandbend.northlandpower.ca/>.

Respectfully submitted,

**Neegan Burnside Ltd.**

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