



Modification Document – Proposed On-Site Fuel Storage

Northland Power North Burgess L.P.

July 16, 2018

Table of Contents

1.0	Introduction	3
2.0	Proposed Project Change.....	4
2.1	Change	4
2.2	Rational for Change.....	4
2.3	Addition Environmental Risks and Mitigation	4
3.0	Summary of Revisions to REA Supporting Documents	4
3.1	Construction Report.....	4
3.2	Design and Operation Report	5
3.4	Decommissioning Report.....	5
3.5	Heritage Assessment Report.....	5
3.6	Project Description Report.....	5
3.7	Protected Properties Assessment.....	5
3.8	Water Assessment Report	5
3.9	Natural Heritage Assessment and Environmental Impact Study.....	5
3.10	Noise Assessment Study Report	6

List of Appendices

Appendix A – Site Plan

1.0 Introduction

The North Burgess Solar Project (“the Project”) was developed in 2012 by Northland Power Inc. on behalf of Northland Power Solar North Burgess L.P. (“Northland”) under Renewable Energy Approval Number 5149-8YPMVG on November 7, 2012.

Since beginning commercial operation, a need for on-site fuel storage has been identified that was not contemplated during the development of the project. Heavy snow accumulation on the solar panels during the winter months has had significant negative impact on the facility’s production levels and as a result Northland will utilize mechanical snow removal technology at the Project site to mitigate further impacts to performance. In order to operate the proposed snow removal equipment a small volume of diesel fuel is required to be stored on-site so Northland plans to install a fuel tank prior to the winter of 2018-2019.

The tank is to be installed and operated so that it is in compliance with the MOECC’s Guidelines for Environmental Protection Measures at Chemical and Waste Storage Facilities as well applicable Technical Standards and Safety Association (TSSA) regulations. A site plan depicting the proposed installation of the tank can be found in appendix A.

This report summarizes the proposed changes to the project that necessitate an amendment of the REA. This includes the rationale for the change and will identify amendments to be made to the REA’s supporting documents if necessary.

2.0 Proposed Project Change

Appendix A contains a site plan drawing indicating the installation location of the proposed fuel tank.

2.1 Change

Installation of a small fuel storage tank at the Project site.

2.2 Rational for Change

Storage of diesel is required on-site to fuel maintenance equipment. The need for on-site storage of fuel was not contemplated during the development of the Project.

2.3 Addition Environmental Risks and Mitigation

The risk of releasing diesel fuel to the natural environment is mitigated by the double-walled design of the proposed fuel tank which is design to the latest version of CAN/ULC-601. The tank will be installed and operated in accordance with the MOECC's Guidelines for Environmental Protection Measures at Chemical and Waste Storage Facilities as well as the applicable TSSA regulations for liquid fuel storage.

3.0 Summary of Revisions to REA Supporting Documents

This section addresses amendments to the supporting documents submitted with the REA application necessitated by the changes proposed in this document.

3.1 Construction Report

No material changes. Existing project infrastructure will be utilized to access fuel tank location.

3.2 Design and Operation Report

Page	Section	Original Text	Amended Text
14	3.2.6	Not Applicable	On-Site Fuel Storage A fuel storage tank may be installed at the Project site to facilitate the operation of maintenance related equipment. The fuel storage tank will be installed in accordance with Ministry of Environment and Climate Change's Guidelines for Environmental Protection Measures at Chemical and Waste Storage Facilities as well as applicable TSSA regulations and any other applicable legislation, regulations, standards, codes, or practices.

3.4 Decommissioning Report

No material changes.

3.5 Heritage Assessment Report

No material changes.

3.6 Project Description Report

No material changes.

3.7 Protected Properties Assessment

No material changes.

3.8 Water Assessment Report

No material changes.

3.9 Natural Heritage Assessment and Environmental Impact Study

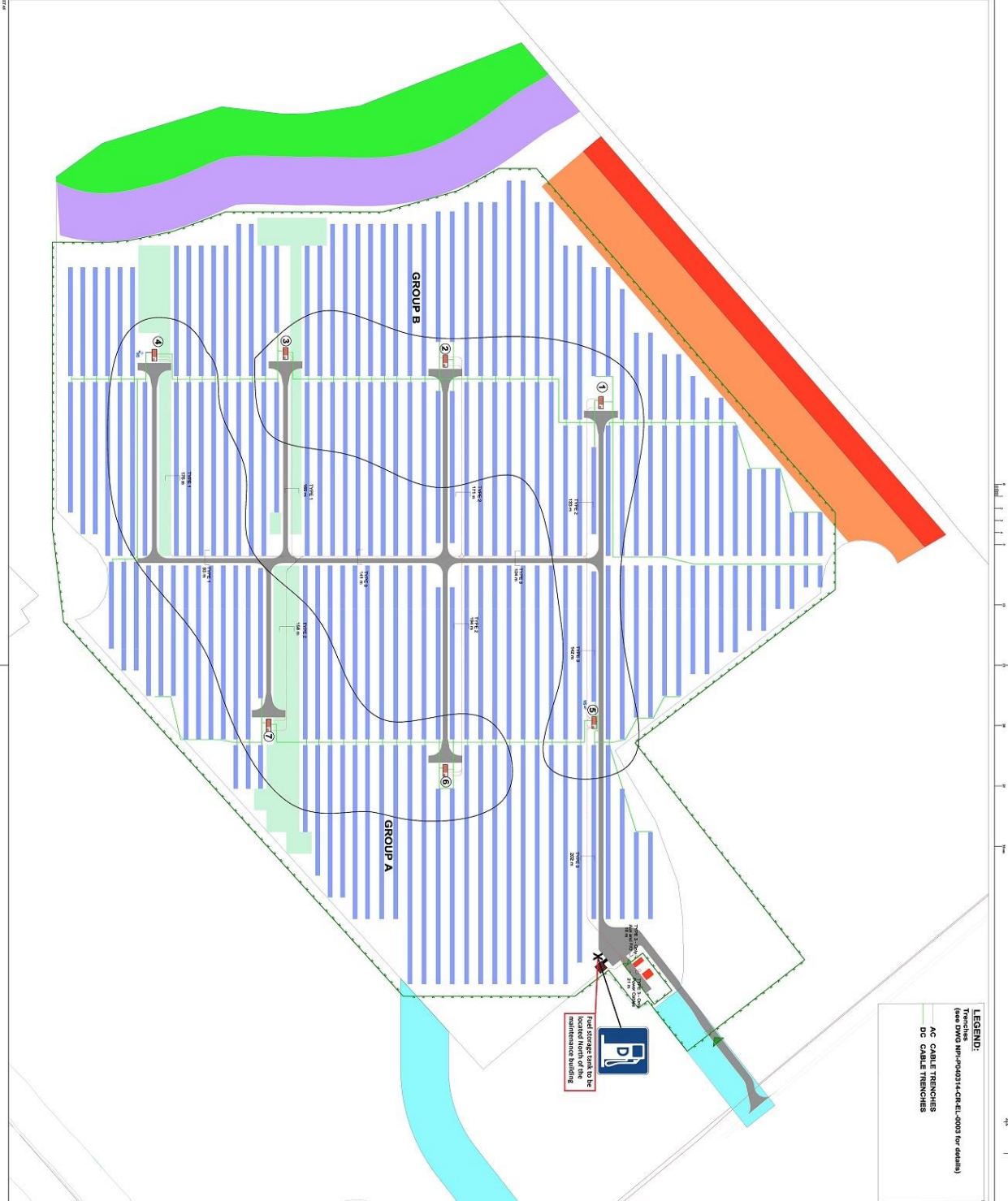
No material changes.

3.10 Noise Assessment Study Report

No material changes. No noise emitting equipment will be installed or moved as a result of the changes proposed in the document.

Appendix A

Site Plan



LEGEND:
 (See DWG NPI-P046314-CR-EL-0003 for details)
 AC CABLE TRENCHES
 DC CABLE TRENCHES

1. THIS DRAWING IS THE PROPERTY OF DESSAU ENERGY SERVICES AND SHALL REMAIN THE PROPERTY OF DESSAU ENERGY SERVICES. IT IS TO BE USED ONLY FOR THE PROJECT AND SITE SPECIFICALLY IDENTIFIED HEREIN. IT IS NOT TO BE REPRODUCED, COPIED, REPRODUCED, OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, WITHOUT THE WRITTEN PERMISSION OF DESSAU ENERGY SERVICES.

2. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE LOCAL, STATE, AND FEDERAL AUTHORITIES.

3. THE CONTRACTOR SHALL BE RESPONSIBLE FOR VERIFYING THE ACCURACY OF ALL INFORMATION PROVIDED BY THE CLIENT AND FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE LOCAL, STATE, AND FEDERAL AUTHORITIES.

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AS BUILT
 BASED ON INFORMATION
 PROVIDED BY THE
 CONTRACTOR ON
 JULY 16, 2014

- REFERENCES:**
1. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS
 2. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS
 3. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS
 4. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS
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 9. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS
 10. DESSAU ENERGY SERVICES PROJECT SPECIFICATIONS

NO.	REVISION	DATE	BY	CHKD.
1	ISSUED FOR PERMITTING	07/16/14	EL	EL
2	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
3	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
4	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
5	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
6	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
7	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
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9	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL
10	ISSUED FOR CONSTRUCTION	07/16/14	EL	EL

MIWEL
 NORTHLAND POWER
 NORTHLAND POWER PORTFOLIO
 OF SOLAR PARKS
 CROSSER FARM
 AC COLLECTION SYSTEM
 TRENCHING PLAN/DT

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 Rev: 01 of 01
 No. Rev. Project: P046314
 Date: CR EL 0001 11

